II.

III.

IV.

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NO. OF COPIES RECEIVED	_		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL diff	515 11 19 AM 200
TRANSPORTER OIL			· 28 AM 565
GAS	_ 		
PRORATION OFFICE			
Cherator D. L. Conjus D. D.			
Adgress . Nos. 570, Lubberg	Mar Next.co		
Reason(s) for filing (Check proper bo		Other (Please explain)	ber - formerly Scall
Mew Well ::	Change in Transporter of: Oil Dr	y Gas	
Change in Ownership	Casinghead Gas Co	ndensate Parrose Scelly Ini	8 Well No. 50
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Serution Pararoses Skally		-	Ond of Lease State, Federal or Fee
Lecation	120	Execut Oil	TABLEAL PROBLEM
Unit Letter E ;	1980 Feet From The north	Line and 660 Peet From The	west
Line of Section	ownship Range	NMPM, LAS	County
Elife of Section 3 / 1	- Manage		
DESIGNATION OF TRANSPOR		GAS Address (Give address to which approved	copy of this form is to be sent)
Shell Pipeline Corpo	oration	Box 1910 Millard Texas Address (Give address to which approved	
Name of Authorized Transporter of C Skelly Oil Company	asinghead Gas or Dry Gas		
Ti well produces oil or liquids,	Unit Sec. Twp. Rge		77.00
give location of tanks.	J 8 23 371		Materials 7-1-65
If this production is commingled w COMPLETION DATA	with that from any other lease or po	ool, give commingling order number:	R-676-A
Designate Type of Complet	ion - (X)	ll New Well Workover Deepen F	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Poo!	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		ī	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		be after recovery of total volume of load oil and is depth or be for full 24 hours)	d must be equal to or exceed top allow
OH. WELL. Late First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Land Took	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tuping Flessure	Outsing Freshale	•
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCF	OIL CONSERVAT	ION COMMISSION
CENTIFICATE OF COMPLIA	HOE	The second secon	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ion APPROVED	, 19 55
		THE HOUSE LAND LAND LAND AND	17
	he best of my knowledge and bel	ief. BY	
1.00	he best of my knowledge and bel	fite Supervisor,	Retrict 1/2

VI.

(Signature)
APAN PROMISSION DEMAGES

(Title)
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.