NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised [illegible]

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompl.

This form shall be submitted by the operator before an initial allowable [illegible] newly completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District [illegible] Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion [illegible] form is filed during calendar month of completion or recompletion. The completion date shall be [illegible] of an oil well when new oil is delivered into the stock tanks. Gas must [illegible] 15.025 psia at 60° Fahrenheit.

[illegible] (Place) [illegible] (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

[illegible] (Company or Operator) [illegible] (Lease), Well No. [illegible], [illegible] ¼ [illegible] ¼,

[illegible] Unit Letter, Sec. [illegible], T [illegible], R [illegible] 37-E, NMPM, [illegible] Pool

[illegible] County. Date Spudded [illegible] Date Drilling Completed [illegible]

Please indicate location:

Elevation [illegible] Total Depth [illegible] PBTD [illegible]

Top Oil/Gas Pay 3672 [illegible] Name of Prod. Form. [illegible]

PRODUCING INTERVAL -

Perforations [illegible]

Open Hole [illegible] Depth Casing Shoe [illegible] Depth Tubing [illegible]

OIL WELL TEST -

Natural Prod. Test: ______ bbls.oil, ______ bbls water in ______ hrs, ______ min. Choke Size ______

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): [illegible] bbls.oil, [illegible] bbls water in [illegible] hrs, ______ min. Choke Size [illegible]

GAS WELL TEST -

Natural Prod. Test: ______ MCF/Day; Hours flowed ______ Choke Size ______

Tubing, Casing and Cementing Record
Size | Feet | Sax

Method of Testing (pitot, back pressure, etc.): ______

Test After Acid or Fracture Treatment: ______ MCF/Day; Hours flowed ______

Choke Size ______ Method of Testing: ______

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - - Tubing Press. [illegible] Date first new oil run to tanks [illegible]

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: [illegible] 5½" OD Casing with 2 jet shots per ft. [illegible] 3672' [illegible], and 3701' [illegible] 3733' [illegible] with 1000 gals LST NE. [illegible] with 20,000 gals [illegible] 30,000 lbs sand and 250 lbs crushed [illegible]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved [illegible], 19[illegible]

OIL CONSERVATION COMMISSION

By: [signature]

Title [illegible]

[illegible] Inc.
(Company or Operator)

By: [signature]
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. [illegible]

Address P.O. Box [illegible] - Hobbs, New Mexico