NO. OF COPIES RECEIV	ED									For	m C-10	5
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·									Re	vised 1	-1-65
SANTA FE		-				ISERVATION	COMMIS	SION	ſ	5a. Ind:	icate T	ype of Lease
FILE						OMPLETION				Star	te	Fee
U.S.G.S.										5. State	e Oil &	Gas Lease No.
LAND OFFICE									!			
OPERATOR									ā l	\overline{IIII}	\overline{III}	
A. TYPE OF WELL	· · · · · · · · · · · · · · · · · · ·		<u> </u>					<u> </u>	\$	7. Unit	Agreer	nent Name
		OIL WELL	GAS WELL			OTHER						·
D. TYPE OF COMPLE] PLUG	ni	FF. 🗍					-		ase Name
WELL OV		EEPEN	BACK	RE	SVR.	OTHER				9. Well	No.	<u> </u>
Stolts, Wagner Address of Operator	r & Brow	3								1	11 - 1	Pool, or Wildcat
			eee Tra	e Bor	762	Hobbe N	M	8910				rnack
. Location of Well		001.11		Cog DOX		nouve, n	e Pie C	<u>xx40</u>	k			
					Gauti	L	۶M	`				
NIT LETTER	OCATED	33(FEET F	FROM THE	SOUL	LINE AND	<u>500</u>	FEE	F FROM	12. Cou	unty	
HE WOSTLINE OF	SEC. 9	TWP.	228 RG		NMPM		<u>IIII</u>	<u>IIII</u>	MM	Loa		
5. Date Spudded 2/6/71	16. Date T.	D. Reach	ned 17. Date	e Compl. (R	eady to H	Prod.) [18. E]	evations 3403		3, RT, G	R, etc.)	19.El	lev. Cashinghead
0. Total Depth	2/28/	Plug Ba	ick T.D.			e Compl., How	23. I	ntervals	, Rotary	r Toels	L	Cable Tools
7335					Many		-	rilled By	; (0 TD	1	
4. Producing Interval(s), of this com	cpletion -	- Top, Bottor	m, Name							25.	, Was Directional Su Made
None P& A 3	/26/71											.
												Ies
6. Type Electric and (27, Was	Vell Cored
6. Type Electric and (Acoustic Vel	Other Logs Ru									2	27, Was	
Acoustic Velo	Other Logs Ru	uard,	CA		1	ort all strings - E SIZE			IG RECO		27, Was	Well Cored
Acoustic Vel. 8. CASING SIZE	Other Logs Ru Delty, Ga WEIGHT	LB./FT.	CA . DEPT	HSET	ноі	ESIZE		EMENTI			27. Was	Well Cored
Acoustic Velo	Other Logs Ru ecity, Gr WEIGHT	LB./FT.	CA . DEPT 11	н set 62	ноі	E SIZE					27. Was	Well Cored
Acoustic Vel. 8. CASING SIZE	Other Logs Ru Delty, Ga WEIGHT	LB./FT.	CA . DEPT	н set 62	ноі	ESIZE		EMENTI			27. Was	Well Cored
Acoustic Vela a. CASING SIZE 8 5/8 4 1/2	Other Logs Ru ecity, Gr WEIGHT	LB./FT.	CA . DEPT 110 73	н set 62	ноі	E SIZE	c	EMENTI	5	DRD		Well Cored AMOUNT PULL 6875
Acoustic Velo R. CASING SIZE 8 5/8 4 1/2 0.	Other Logs Ru eaity, G weight 10.	LB./FT.	CA DEPT 110 733 R RECORD	H SET 62 35	ноі 11 7	E SIZE 1/4 7/8	30.	32 7	5 5 T	UBING	RECOR	AMOUNT PULL 6875
Acoustic Vela a. CASING SIZE 8 5/8 4 1/2	Other Logs Ru ecity, Gr WEIGHT	LB./FT.	CA . DEPT 110 73	н set 62	ноі 11 7	E SIZE	30.	EMENTI	5 5 T	DRD	RECOR	Well Cored AMOUNT PULL 6875
Acoustic Velo R. CASING SIZE 8 5/8 4 1/2 0.	Other Logs Ru eaity, G weight 10.	LB./FT.	CA DEPT 110 733 R RECORD	H SET 62 35	ноі 11 7	E SIZE 1/4 7/8	30.	32 7	5 5 T	UBING	RECOR	AMOUNT PULL 6875
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE	Other Logis Ru Octay, Ch WEIGHT 10.9 TOF (Interval, size	LB./FT. 24# LINEF	CA DEPT 110 732 R RECORD BOTTOM	H SET 62 35 SACKS C	ноі 11 7	E SIZE 1/4 7/8 SCREEN	30. 30.	32 7	5 5 T DEF	UBING PTH SE	RECOR	AMOUNT PULL 6875
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE	Other Logis Ru Octay, Ch WEIGHT 10.9 TOF (Interval, size	LB./FT. 24# LINEF	CA DEPT 110 732 R RECORD BOTTOM	H SET 62 35 SACKS C	ноі 11 7	E SIZE 1/4 7/8 SCREEN 32.	30. 30.	32 7 12 12 12 12 12 12 12 12 12 12 12 12 12	5 5 DEF	UBING PTH SE CEMENT	RECOR T T SQUE	AMOUNT PULL AMOUNT PULL
Acoustic Vela B. CASING SIZE 8 5/8 4 1/2 D. SIZE 1. Perforation Record	Other Logis Ru Octay, Ch WEIGHT 10.9 TOF (Interval, size	LB./FT. 24# LINEF	CA DEPT 110 732 R RECORD BOTTOM	H SET 62 35 SACKS C	ноі 11 7	E SIZE 1/4 7/8 SCREEN 32.	CID, SHO	32 7 512E 017, FRAC	T DEF	UBING PTH SE CEMENT	RECOR T T SQUE	AMOUNT PULL AMOUNT PULL 6875 RD PACKER SET EZE, ETC.
Acoustic Vela B. CASING SIZE 8 5/8 4 1/2 D. SIZE 1. Perforation Record	Other Logis Ru Octay, Ch WEIGHT 10.9 TOF (Interval, size	LB./FT. 24# LINEF	CA DEPT 110 732 R RECORD BOTTOM	H SET 62 35 SACKS C	ноі 11 7	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I	CID, SHO	32 7 512E 017, FRAC	5 5 CTURE, (AMOU	UBING PTH SE CEMENT	RECOR T T SQUE	AMOUNT PULL AMOUNT PULL 6875 RD PACKER SET EZE, ETC. MATERIAL USED
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record	Other Logis Ru Octay, Ch WEIGHT 10.9 TOF (Interval, size	LB./FT. 24# LINEF	CA DEPT 110 732 R RECORD BOTTOM	H SET 62 35 SACKS C	ноі 11 7	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I	CID, SHO	32 7 012E 01, FRAC	5 5 CTURE, (AMOU	UBING PTH SE CEMENT	RECOR T T SQUE	AMOUNT PULL AMOUNT PULL 6875 RD PACKER SET EZE, ETC. MATERIAL USED
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record 7281 - 7301	Other Logis Ru ecity, Cr WEIGHT 10.9 TOF (Interval, size 1/2 ⁿ jet	LB./FT. 24# LINE	CA DEPT 114 73: R RECORD BOTTOM nber; per foot	H SET 62 35 SACKS C	HOL 11 7 CEMENT	E SIZE 1/4 7/8 SCREEN 32. DEPTH I 7281-73 UCTION	30. 5 CID, SHO N TERVAL 01	32 7 512E	5 5 CTURE, (AMOU	UBING PTH SE CEMENT NT AND	RECOR T T SQUE SKIND	AMOUNT PULL MOUNT PULL MOUNT PULL AMOUNT
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record 7281 - 7301	Other Logis Ru ecity, Cr WEIGHT 10.9 TOF (Interval, size 1/2 ⁿ jet	LB./FT. 24# LINE	CA DEPT 114 73: R RECORD BOTTOM nber; per foot	H SET 62 35 SACKS C	HOL 11 7 CEMENT	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I 7281-73	30. 5 CID, SHO N TERVAL 01	32 7 512E	5 5 CTURE, (AMOU	UBING PTH SE CEMENT NT AND	RECOR T T SQUE SKIND	AMOUNT PULL AMOUNT PULL 6875 RD PACKER SET EZE, ETC. MATERIAL USED
Acoustic Vela B. CASING SIZE 8 5/8 4 1/2 D. SIZE 1. Perforation Record 7281 - 7301 3. cate First Production	Other Logis Ru ecity, Cr WEIGHT 10.9 TOF (Interval, size 1/2 ⁿ jet	LB./FT.	CA DEPT 114 73: R RECORD BOTTOM nber; per foot	H SET 62 35 SACKS C	PROD lift, pump	E SIZE 1/4 7/8 SCREEN 32. DEPTH I 7281-73 UCTION	CID, SHO NTERVA Ol type pum	32 7 512E	5 5 CTURE, (AMOU ,000	UBING PTH SE CEMENT NT AND	RECOR T T SOUE 5% N Status (P 4	AMOUNT PULL MOUNT PULL MOUNT PULL AMOUNT
Acoustic Vela B. CASING SIZE 8.5/8 4.1/2 D. SIZE 1. Perforation Record 7281 - 7301 3. ate First Production ate of Test	Other Logs Ru edity, G WEIGHT 10.9 TOP (Interval, size 1/2 ⁿ jet	LB./FT.	CA DEPT 11(73) R RECORD BOTTOM mber) per foot	H SET 62 35 SACKS C buing, gas of Prod'n. Test Po	PROD lift, pump	E SIZE 1/4 7/8 SCREEN 32. DEPTH I 7281–73 UCTION ing – Size and	C 30. S CID, SHO NTERVA OL CUD, SHO NTERVA OL CUD SHO SHO SHO SHO SHO SHO SHO SHO SHO SHO	EMENTIN 32 7 512E 017, FRAC	5 5 CTURE, (AMOU ,000	UBING PTH SE CEMENT NT AND gal 1	RECOR T T SOUE Status (P &	AMOUNT PULL MOUNT PULL MON 6875 RD PACKER SET EZE, ETC. MATERIAL USED Bacid, MA (Prod. or Shut-in)
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record 7281 - 7301 3. Pate First Production Pate of Test Flow Tubing Press.	Other Logis Ru ecity, Cr WEIGHT 10.9 TOF (Interval, size 1/2 ⁿ jet Hours Teste Casing Pres	LB./FT. 24 LINEF and num shot	CA DEPT 114 73: R RECORD BOTTOM BOTTOM nber/ per foot	H SET 62 35 SACKS C buing, gas of Prod'n. Test Po	PROD lift, pump	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I 7281–73 UCTION ing – Size and Oil – Bbl.	C 30. S CID, SHO NTERVA OL CUD, SHO NTERVA OL CUD SHO SHO SHO SHO SHO SHO SHO SHO SHO SHO	EMENTIN 32 7 512E 017, FRAC	5 5 T DEF CTURE, (AMOU ,000 ,000 , Y •	UBING PTH SE CEMENT NT AND gal 1	RECOR T T SOUE Status (C Oil G	AMOUNT PULL MOUNT PULL MON 6875 RD PACKER SET EZE, ETC. MATERIAL USED Bacid, MA Prod. or Shut-in) Gas - Oil Ratio
Acoustic Vel. 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record 7281 - 7301 3. rate First Production rate of Test Now Tubing Press. 4. Disposition of Gas	Other Logis Ru Other Logis Ru Other Logis Ru WEIGHT 10.9 TOP (Interval, size 1/2 ⁿ jet P Hours Teste Casing Pres (Sold, used fo	LB./FT. 24 LINEF and num shot	CA DEPT 114 73: R RECORD BOTTOM BOTTOM nber/ per foot	H SET 62 35 SACKS C buing, gas of Prod'n. Test Po	PROD lift, pump	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I 7281–73 UCTION ing – Size and Oil – Bbl.	C 30. S CID, SHO NTERVA OL CUD, SHO NTERVA OL CUD SHO SHO SHO SHO SHO SHO SHO SHO SHO SHO	EMENTIN 32 7 512E 017, FRAC	5 5 T DEF CTURE, (AMOU ,000 ,000 , Y •	UBING PTH SE CEMENT NT ANI gal 1 Well S r - Bbl.	RECOR T T SOUE Status (C Oil G	AMOUNT PULL MOUNT PULL MON 6875 RD PACKER SET EZE, ETC. MATERIAL USED Bacid, MA Prod. or Shut-in) Gas - Oil Ratio
Acoustic Vela 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record 7281 - 7301 3. Pate First Production Pate of Test Flow Tubing Press. 4. Disposition of Gas 5. List of Attachments	Other Logs Ru edity, Ch WEIGHT 10.5 TOP (Interval, size 1/2 ⁿ jet P Hours Teste Casing Pres (Sold, used for s	LB./FT. 24 LINE and num e and num shot roduction ed ssure or fuel, vo	CA DEPT 114 73: R RECORD BOTTOM BOTTOM nber/ per foot	H SET 62 35 SACKS C buing, gas of Prod'n. Test Po	PROD lift, pump	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I 7281–73 UCTION ing – Size and Oil – Bbl.	C 30. S CID, SHO NTERVA OL CUD, SHO NTERVA OL CUD SHO SHO SHO SHO SHO SHO SHO SHO SHO SHO	EMENTIN 32 7 512E 017, FRAC	5 5 T DEF CTURE, (AMOU ,000 ,000 , Y •	UBING PTH SE CEMENT NT ANI gal 1 Well S r - Bbl.	RECOR T T SOUE Status (C Oil G	AMOUNT PULL MOUNT PULL MON 6875 RD PACKER SET EZE, ETC. MATERIAL USED Bacid, MA Prod. or Shut-in) Gas - Oil Ratio
Acoustic Vela B. CASING SIZE 8 5/8 4 1/2 D. SIZE 1. Perforation Record 7281 - 7301 3. ate First Production ate of Test low Tubing Press. 4. Disposition of Gas	Other Logs Ru Other Logs Ru Other Logs Ru Other Logs Ru WEIGHT 10.9 TOP (Interval, size 1/2 th Jot P Hours Teste Casing Pres (Sold, used for s trale 100	LB./FT. 21# LINEF e and num e and num shot	CA DEPT 11 73: 73: 73: 73: 73: 73: 73: 73: 73: 73:	H SET 62 35 SACKS C L Prod'n, Test P(4- Cil - E	HOL 11 7 EMENT EMENT PROD lift, pump For eriod 3bl.	E SIZE 1/4 7/8 SCREEN 32. 4 DEPTH I 7281–73 UCTION ing – Size and OII – Bbl. Gas – MO	CID, SHO NTERVA OL CID CF	EMENTIN 32 7 512 E 017, FRAC 11 dr p; - MCF	5	UBING PTH SE CEMENT NT ANI gal) Well S r - Bbl.	RECOR T T SOUE D KIND Status (C Oil G Sed By	AMOUNT PULL MOUNT PULL MON 6875 RD PACKER SET EZE, ETC. MATERIAL USED Bacid, MA Prod. or Shut-in) Gas - Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ''B''
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2400	T. Atoka	T. Pictured Cliffs	T. Penn. ''D''
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	_ T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	_ T. Montoya 7250	T. Mancos	T. McCracken
T. San Andres	_ T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5035	T	Base Greenhorn	T. Granite
T. Paddock	_ T. Ellenburger	T. Dakota	T
			T
			T
T. Drinkard6160	_ T. Delaware Sand	T. Entrada	T
			T
			T
T. Penn	T	T. Permian	T
T Cisco (Bough C)	_ T	T. Penn. "A"	T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1162 2135 2828 3205 4890 5350 5830 6044 6408 6808	1162 2135 2828 3205 4890 5350 5830 6044 6408 6808 7335	1162 973 693 377 1685 460 480 214 364 400 527	Anhydrite & Red Bed Anhydrite Salt & Anhydrite Anhydrite Lime Lime & Shale Lime Lime, Shale Streaks Lime Lime & Shale Lime				
							OIL CONSERVATION COMM. HOBBS, N