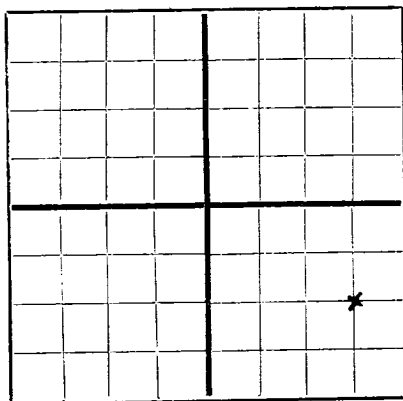


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Co., Box 2180, Houston, Texas

Company or Operator **J.L. Greenwood** Well No. **1** in **S.E. 1/4** of Sec. **9**, T. **20-S**
Lease **37-E**, N. M. P. M. **XXXXXXX** Drinkard Field, **Lea** County.
Well is **4620** feet south of the North line and **660** feet west of the East line of **Section 9**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **J.L. Greenwood**, Address **Eunice, N. M.**
If Government land the permittee is _____, Address _____
The Lessee is **Humble Oil & Refining Co.**, Address **Box 2180, Houston, Texas**
Drilling commenced **9-1** 19 **48** Drilling was completed **11-23** 19 **48**
Name of drilling contractor **Clay & Gackle**, Address **1804 Fair Bldg., Ft. Worth, Texas**
Elevation above sea level at top of casing **3416'-4"** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3048** to **3108** Subsea No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. **None**
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
			No change in casing						
5"	15#	8R	Youngers.	3098.46			6385	6535	
5"	15#	8R	Brown	5.10					
5"				2.00	Baker				
2"	4.7	8R	-	6432.68					
2" Subs				22.00					
Stretch				2.62					
1-1/4"	2.28	10R	-	45.47					
2 Seals-Baker				3.34					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4"	5"	6544.00	420	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 15% acid	1000 Gal.	11-1-48	6385-6535	
		Western 15% acid	7000 Gal.	11-10, 11, 13, 21-48	6475-6535	

Results of shooting or chemical treatment. **Slight spray of oil on 1st test or treatment; other treatment successful --- well prod 240 bbls. of fluid per day, 40% water.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Rotary** feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **11-23** 19 **48**
The production of the first 24 hours was **116** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **39.5 at 60°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. W. HARRIS Hankins, Driller **Jack Piner**, Driller
J. R. Pearce, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **2nd** day of **February**, 19 **49** at **Midland, Texas** Date **February 2, 1949**
Name **[Signature]**
Position **Asst. Division Superintendent**
Representing **Humble Oil & Refining Company** Company or Operator
My Commission expires **6-1-49** Address **Box 1600, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	3747	See C-105 on original completion	
3747	3747 3862	115	Lime
3862	5980	2118	Lime and Gypsum
5980	6545	565	Lime