

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas

March 12, 1940

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company **J. L. Greenwood** Well No. **1** in the
Company or Operator Lease
SE/4 of SE/4 of Sec. **9** T. **22-South** R. **37-East** N. M. P. M.,
Penrose Field, **Lea** County

The dates of this work were as follows: **March 11, 1940**

Notice of intention to do the work was ~~(void)~~ submitted on Form C-102 on **February 26,** 19 **40**
and approval of the proposed plan was ~~(void)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with oil & pulled tubing. Pulled 5 1/2" perforated liner & re-ran tubing with 5 1/2" Emer-Dodge Packer set at 3649'. Ran 134' of 4" line pipe between packer & slit section of packer. Swabbed out oil pumped into well & well started flowing with increase of gas daily. Well died on tubing. Closed casing & flowed thru tubing, increasing as casing pressure built up. Packer not holding. Spotted aquagel on top of packer. Obtained seal but after 3 hrs. gas broke thru and increased to 450 MCF per day. Pumped ~~xx~~ Aquagel-Fibratex slurry into casing above packer. Bridged at slip assembly. Rocked casing & tubing to break bridge. Aquagel-Fibratex slurry settled around packer & sealed off. Packer now holding. Well flowed 34.6 bbls. oil in 24 hrs. with daily gas volume of 158 MCF. Gas-oil ratio 4,570.

Witnessed by **No witness necessary**

Name

Company

Title

Subscribed and sworn to before me this

12th day of **March** 19 **40**

M. L. W. at special
Notary Public

My Commission expires **6/1/41**

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position **Division Superintendent**

Representing **Humble Oil & Refining Company**
Company or Operator

Address **Box 1600 - Midland, Texas.**

Remarks:

Roy Garbrough
Name
OIL & GAS INSPECTOR
Title