STATE OF NEW MEXICO THEY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78				
		ATION DIVISIC.					
0101000000000000000000000000000000000		W MEXICO 87501					
	REQUEST FO	R ALLOWABLE					
DEFRATOR		ND PORT OIL AND NATURAL GAS					
PADRATION OFFICE							
Bliss Petroleum Inc.							
c/o Oil Reports & Gas	Services, Inc., P. O. Bo						
Reason(s) for filing (Check proper ba New Well	x) Change in Transporter of:	Other (Please explain) Change well from	South Penrose Skelly				
Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde						
If change of ownership give name							
and address of previous owner	Gulf Oil Corporation, Bo	ox 670, Hobbs, NM 88241					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of Lea	Lease No.				
Greenwood	2 Penrose Skelly	y Grayburg State, Feder	al or Foo Fee				
Unit Letter L :;	80 Feel From The South Lin	ne and 660 Feet From	The West				
0		37 Е , ммрм, Lea	County				
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Co Tesoro Oil Company	TER OF OIL AND NATURAL GA	Address (Give address to which appro 8700 Tesoro Drive, San	Antonio, Texas 78286				
Name of Authorized Transporter of Co Getty Oil Company	zsingheau Gas 🕅 or Dry Gas 📄	Address (Give address to which appro P. O. Box 3000, Tulsa,					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 9 22 S 37 E	Is gas actually connected? W YES	Unk n own				
	ith that from any other lease or pool,						
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, erc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				
Perforations							
HOLESIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow				
OIL WFLL Date First New Cil Run To Tanza	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l					
	·		Choke Size				
Length of Test	Tubing Pressure	Casing Pressure					
Actual Prod. During Test	Q11-Bble.	Water-Bble.	Gas-MCF				
			<u>.</u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressue (shut-in)	Casing Pressure (Shut-10)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA					
		ΜΔΥ 2	3 1984				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my-knowledge and belief.		BYORIGINAL SIGNED BY IERRY SEXTON					
above is true and complete to the	e best of my knowledge and benefit	TITLE DISTRICT I SU	PERVISOR				
	· · · · · · · · · · · · · · · · · · ·	This form is to be filed in	compliance with RULE 1104.				
(Signalwe) Agent (Tule) 4/13/84		If this is a request for allowable for a newly drilled or despenden- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well neme or number, or transporter, or other such change of condition.					
					sie)	well name or number, or transpor	ter, or other such change of condition it he filed for each pool in multiply

17) NRE REE**N BY BEAC** FORTHER SECTION

RECEIVED MAY 22 1984 HOBES OFFICE