

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

November 15, 1940

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the **Humble Oil & Refining Company - Jessie L. Greenwood** **2** **NW/4 of**
SW/4 Company or Operator **9** **22-S** Lease **37-E** in the
 of Sec. **9** T. **22-S** R. **37-E**, N. M. P. M.,
Penrose **Lea**
 Field, County

November 11, 12, 13, 14, & 15th, 1940

The dates of this work were as follows:

Notice of intention to do the work was ~~XXXXX~~ submitted on Form C-102 on **November 11,** **40**
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pumped 3000 gallons Halliburton acid under 200 pounds to 50 pounds pressure through tubing into lime formation from 3610' to 3714'. Test after acid treatment - swabbed well a total of 14 hours, but would not maintain steady flow. Well then kicked off without swabbing and flowed 24 hours and made 74 barrels fluid, 4% B. S. & Acid Sludge. Tubing pressure 90 pounds, casing pressure 300 pounds. Gas-Oil ratio 4280 to 1. Work performed by Halliburton Oil Well Cementing Company.

No witness necessary

Witnessed by	Name	Company	Title
Subscribed and sworn to before me this 15th			
	November	40	
	day of	, 19	
Winnie Mae Ferguson		Notary Public	
My Commission expires 6-1-41		I hereby swear or affirm that the information given above is true and correct.	
		Name	R. J. Sawney
		Position	Division Chief Clerk
		Representing	Humble Oil & Refining Company
		Company or Operator	
		Address	Box 1600 - Midland, Texas

Remarks:

Roy Garbrough
 OIL & GAS INSPECTOR
 Title