STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISIC	Form C-104 Revised 10-1-78				
FAN1APE	SANTA FE, NE	W MEXICO 87501					
U.0.0.	REQUEST FO	OR ALLOWABLE					
DAS OFTRATOR		AND SPORT OIL AND NATURAL GAS					
Cheration OFFICE			······································				
Bliss Petroleum , Inc.							
c/o Oil Reports & Gas Receson(s) for filing (Check proper )	Services, Inc., P. O. Bo	x 763, Hobbs, New Mexico Other (Please explain)	p 88241				
New Well Recompletion Change in Ownership	Change in Transporter of: Cit Dry C Casinghead Gas Conde		om South Penrose 85				
If change of ownership give name and address of previous owner	Gulf Oil Corporation, B	ox 670, Hobbs, NM 88241	1				
DESCRIPTION OF WELL AN							
Greenwood	4 Penrose Skelly		eral or Foo Fee				
Location Unit Letter N 6	60 Feet From The South Li	1980 ne and1900 Feet Fro	m The West				
0		<u>ــــــ</u>					
		<u> 37 Е , ммрм, Lea</u>	County				
DESIGNATION OF TRANSPO Nerve of Authorized Transporter of (	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)				
			Antonio, Texas 78286 proved copy of this form is to be sent)				
Getty Oil Company P. O. Box 3000, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	C 9 22 S 37 E	Yes	Unknown				
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Ros'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
,, _,, _,, _							
		1					
TEST DATA AND REQUEST I		fer recovery of socal valume of load o opth or be for full 24 hours)	il and must be equal to or exceed top allow				
Date First New Dil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas	lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bris.	Water-Bble.	Gas-MCF				
GAS WELL		Bble. Condensate/AMCF	Gravity of Condensate				
Actual Prod., Teel-MCF/D	Length of Teel						
Teating Method (pitol, back pr.)	Tubing Pressure (shut-in )	Casing Pressure (Shut-18)	Choke Size				
ERTIFICATE OF COMPLIAN	ICE		TION DIVISION				
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given		APPROVED MAY 23 1984 19					
livision have been complied wit bave is true and complete to th	h and thet the information given a best of my knowledge and belief.		<u>D BY JERRY SEXTON</u>				
		TITLE					
10 pm 11	Ma	Mathia is a request for all	compliance with MULE 1104, swable for a newly drilled or deepened				
(Signature) <u>Agent</u> (Title) <u>4/13/84</u> (Date)		<ul> <li>Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RUCE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multiple.</li> </ul>					
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