

DUPLICATE

FORM 1-103 (REVISED 1-55)

FORM 1-103 (REVISED 1-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1100)

COMPANY Humble Oil & Refining Company Box 2347 = Hobbs, New Mexico
(ADDRESS)

LEASE J. L. Greenwood WELL NO. 4 UNIT N 2 9 T 22-S R 37-E
DATE WORK PERFORMED 11-19 thru 12-3-56 POOL Penrose Skelly

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS
☐ PLUGGING

☐ RESULTS OF TEST OF CASING SHUT-OFF
☒ REMEDIAL WORK
☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Fraced open hole from 3677' to 3705' with 10,000 gallons of refined oil and 10,000 lbs of sand. Average injection rate was 20.7 barrels per min., average injection pressure was 5250 lbs.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DE FLEV. 3416' TO 3705' PBD 3705' PROD. INT. 228'/day COMPL DATE 12-13-38
TENG. DIA. 2" TENG. DEPTH 3671' OIL STRING DIA. 7" OIL STRING DEPTH 3600'

PERF INTERVAL(S) -
OPEN HOLE INTERVAL 3600 - 3705' PRODUCING FORMATION(S) Grayburg

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST

9-12-56

12-3-56

OIL PRODUCTION, BBLS. PER DAY

3

31

GAS PRODUCTION, MCF PER DAY

14.98

69.5

WATER PRODUCTION, BBL. PER DAY

2

7

GAS OIL RATIO, CU. FT. PER BBL.

4847

1821

GAS WELL POTENTIAL, MCF PER DAY

WITNESSED BY [Signature]

Humble Oil & Refining Company
(ADDRESS)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME E. J. Fischer
TITLE District Engineer
DATE DEC 11 1956

NAME K. L. Loukin
POSITION Agent
COMPANY Humble Oil & Refining Company