STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

Form C-103 -

SANTA FE, NEW MEXICO 87501 Santa Classes	DISTRIBUTION		P. O. BOX 2	088	Revised 10-1-7
SUNDRY NOTICES AND REPORTS ON WELLS Source	SANTA FE		SANTA FE, NEW M	EXICO 87501	
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