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SANTA FE			-	
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSIC

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	l.

FILE		AND		Effecti	ve 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	-				
TRANSPORTER OIL	_				
OPERATOR GAS					
PRORATION OFFICE					
Operator Culf Oil Corporation	n			,	
Address Box 670, Hobos, New	Marico				· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper b			Other (Please expla	in l	
New Well	Change in Transporter	of:	To change 1	.ease neme and m	well number
Recompletion	011	Dry Gas	effective 6	-1- 65	
Change in Ownership	Casinghead Gas	Condensate	Was J. L. C	kreemsood #5	
If change of ownership give name and address of previous owner	Humble Oil & Rafg.	Ce., Box 210	O, Hebbs, N.M.	•	
I. DESCRIPTION OF WELL AN	D LEASE				
South Penrose Skall	* Y	No. Pool Name, Inclu		Kind of Lease	P •
Location	y unit 9 9	O Demont G	4.5	State, Federal	or Fee Fee
			110		_4
Unit Letter;;	Seet From The	carth_line and	660 Fee	t From The	<u> </u>
Line of Section Q , T	Township	Range	, NMPM,	Ion	County
Name of Authorized Transporter of C			s (Give address to which	h approved copy of this j	form is to be sent!
	or Condensate	Address	s (Otte dadress to write	n approved copy of this f	orm is to be sent;
Name of Authorized Transporter of C	Casinghead Gas or Dry (Gas Address	s (Give address to whic	h approved copy of this j	form is to be sent)
El Pase Matural	Sen Co.	Bo	r 1384. Jal. N	LM.	
If well produces oil or liquids,	Unit Sec. Twp.		actually connected?	When	· · · · · · · · · · · · · · · · · · ·
give location of tanks.	L 9 22	3 37E	Yes	Unknown	
If this production is commingled v	with that from any other leas	se or pool, give con	nmingling order numb	er:	
COMPLETION DATA	Oil Well	Gas Well New We	ll Workover Dee	pen Plug Back S	ame Res'v. Diff. Res'v.
Designate Type of Complete		1	i i i	, 1.3g 5.40 i	1
Date Spudded	Date Compl. Ready to Prod	i. Total D	Pepth	F.B.T.D.	- 1
Pool	Name of Producing Format	ion Top Oil	l/Gas Pay	Tubing Depth	
				Darah Cantan	
Perforations				Depth Casing S	snoe
	TUBING CA	SING, AND CEME	NTING RECORD		
HOLE SIZE	CASING & TUBING		DEPTH SET	SAC	S CEMENT
					-
		L			
TEST DATA AND REQUEST	FOR ALLOWABLE (Te. abl	st must be after recov e for this depth or be		oad oil and must be equa	l to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test		ing Method (Flow, pump	, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing	Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - I	Bbls.	Gas-MCF	
				l	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. C	Condensate/MMCF	Gravity of Cond	densate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE			ERVATION COMM	- ·
		ΔPPs	ROVED	27) 19 65
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		tion given	West of the second	1 / Tun	ned -
above is true and complete to t	he best of my knowledge a	nd belief. BY	Surrama di man	11/1/1/1/	
1. C. O		TITL		, District #1	<u>/</u>
10 Hat 2 1	\mathcal{L}			ed in compliance with	
CAL MILE	and	T	f this is a request fo	r allowable for a newl	ly drilled or deepened
Area Production Menager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
na con sa controloni indi		1.1		orm must be filled out	
lley 18, 1965	Title)	able	on new and recomple	eted wells.	
	D	I	Fill out Sections I,	II, III, and VI only fo ansporter, or other such	or changes of owner,
(Date)	well	name or number, or tra	anaponen or omer such	remainse or condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.