

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
FEB - 1 1951
OIL CONSERVATION COMMISSION
SANTA FE OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent with whom the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on other operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		WATER INJECTION WELL	X

January 30, 1951

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company J. L. Greenwood Well No. 5 in the
Company or Operator Lease

Center of NE 1/4 of SE 1/4 of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,
Penrose Shelly Field Lea County.

The dates of this work were as follows: 1-3-51 to 1-26-51

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on December 29, 1950

and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran tubing. Circulated out mud. Perforated from 3690' to 3715' with 4 shots per foot. Ran tubing to 3723'. Formation failed to take water under 2000# pressure. Acidized with 1000 gallons followed by 200 barrels of water at rate of 2 bbls. per minute with 1075# and 1/4 barrel per minute with 400# pump pressure. Swabbed 10 bbls. per hr. for 11 hrs. Swabbed 24 hrs. at rate of 3 bbls. wtr. per hr. Well taking wtr. at 5 bbls. per hr. Perforated 5" liner from 3640' to 3688'. Acidized from 3640' to 3715' with 2000 gals. followed with 200 bbls. wtr. under 1025# press. Well taking 8 bbls. wtr. per hr. by gravity. After testing well for injection rate, well took 12 bbls. wtr. per hr. by gravity. Perforated from 3670 to 3673'. (over)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

30th day of January, 1951

Name _____

Position Asst. Division Superintendent

Notary Public

Representing Humble Oil & Refg. Co.
Company or Operator

My commission expires 6-1-51

Address Box 1600, Midland, Texas

Remarks:

APPROVED
FEB - 1 1951

Roy Yarbrough
Name
Oil & Gas Inspector
Title

Perforated from 3640' to 3715'. Well Took wtr. by gravity at rate of 4 bbls. per hr. Acidized with 3000 gallons acid with 1100# pump pressure. Well now taking 17 bbls. water per hour on gravity.