

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 JUN 10 AM 9:23

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Delefrase</b>	<b>X</b>

**June 8, 1954**  
(Date)

**Hobbs, New Mexico**  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Humble Oil & Refining Company**  
(Company or Operator)

**J. L. Greenwood**  
(Lease)

**Company unit #8316**  
(Contractor)

Well No. **7** in the **NW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **9**

T. **22S**, R. **37E**, NMPM, **Fernando-Skelly** Pool, **Lea** County.

The Dates of this work were as follows: **May 25 to May 27, 1954**

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **May 20,** 19**54**,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Open hole section from 3640 to 3715 was treated with 3,000 gallons Delefrase and 3,000 pounds sand through 4-inch tubing. Maximum tubing injection pressure was 2900 psi; final shut-in pressure was 1400 psi. When tubing valve was opened, well flowed 72.80 barrels of lead oil. Four inch tubing was pulled and 2-inch tubing, rods, and pump were rerun. During next 24 hours well pumped 21.56 barrels oil. After recovering remainder of lead oil, well pumped 26.70 barrels oil and 20.49 barrels water with a GOR of 124.8 on 24 hour test.

Witnessed by **[Signature]**  
(Name)

**Humble Oil & Refining Company**  
(Company)

**Fernando**  
(Title)

Approved: **OIL CONSERVATION COMMISSION**

**[Signature]**  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **[Signature]**

Position **District Superintendent**

Representing **Humble Oil & Refining Company**

Address **Box 2347, Hobbs, New Mexico**

(Title)

(Date)

3/2/54