

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1954 MAY 20 AM 10:28

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Treat With Dolofrac</b>	<b>x</b>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 20, 1954

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. L. Greenwood

Humble Oil & Refining Company  
(Company or Operator)

Well No. 7 in J  
(Unit)

NW 1/4 SE 1/4 of Sec. 9, T. 22S, R. 37E, NMPM., Penrose-Skelly Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Objective: The purpose of this workover is to increase oil production by treating the open hole section with 3,000 gallons of Dolofrac containing 1 pound of sand per gallon. This job may also serve as a guide for treatment of other wells in the Penrose-Skelly Field.

Intended Procedure: (1) Move-in and rig-up pulling unit, (2) check total depth of hole by lowering tubing string, (3) if T. D. is not reached, reverse circulate and clean to bottom, (4) when T. D. is reached and the hole is clean, pull the 2-inch tubing string, (5) run a 2-1/2-inch tubing string and set at 3700 feet with a hookwall packer and hydraulic holddown set at 3620 feet, (6) load the casing annulus with oil, (7) load tubing and pump into formation with oil, (8) treat the open hole section with 3,000 gallons of Dolofrac containing 1 pound of sand per gallon, (9) swab and test, (10) pull 2-1/2-inch tubing and hookwall packer, (11) rerun 2-inch tubing string, (12) run pump and rods and place well back on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By J. J. Stanley

Title.....

Humble Oil & Refining Company  
Company or Operator

By [Signature]

Position District Superintendent  
Send Communications regarding well to:

Name Humble Oil & Refining Co.

Address Box 2347, Hobbs, N. M.

