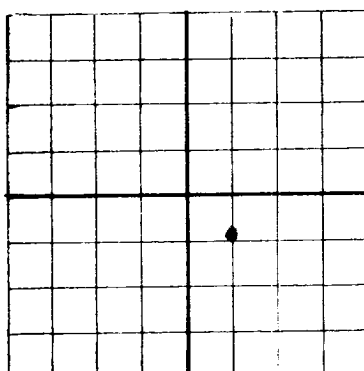


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUL 23 1940
JOBS OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Humble Oil & Refining Company **Houston, Texas**
 Company or Operator **J. L. Greenwood** Well No. **7** in **NW 1/4 of Sec. 9** of Sec. **9**, T. **22-South**
 Lease **37-ase** N. M. P. M. **Fenrose** Field, **Lea** County.
 Well is **3300** feet south of the North line and **1980** feet west of the East line of **Section 9**
 If State land the oil and gas lease is No. **19551** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Humble Oil & Refining Co** Address **Houston, Texas**
 Drilling commenced **6-26-40** 19 _____ Drilling was completed **7-15-40** 19 _____
 Name of drilling contractor **Co Rig #138** Address _____
 Elevation above sea level at top of casing **3422** feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3650** to **3715** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	36#	8	SC	442	SM				
7" OL	24#	8 & 10	SC	3629	Halliburton				
TUBING									
2" JUE	4.70#	8		3688					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9-5/8	455	125	Halliburton		15 tons
8"	7" OL	3641	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF ~~SHOOTING~~ OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Halliburton Non-emulsifying	3000	7-15-40	3650-3715	

Results of shooting or chemical treatment **Well flowed at the rate of 41 bbls per hour, with 850,000 cu ft of gas per day. Ratio 864 cu ft per bbl. Gravity be 32.7 at 60 degrees. Shake out 4/10 of 10 BSM**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

SEE ATTACHMENT

TOOLS USED

Rotary tools were used from **0** feet to **3715** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 16,** 19**40**
 The production of the first 24 hours was **894** barrels of fluid of which **22.6** % was oil; _____ % emulsion; _____ % water; and **4/10 of 1** sediment. Gravity, Be **32.7 at 60 degrees**
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. B. Cherry Driller **L. J. Longston** Driller
Reuben Andrews Driller **L. J. Richard** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd**

Midland, Texas **7-23-40**

day of **July** 19 **40**

Name **J. L. Greenwood**

Position **Division Superintendent**

Representing **Humble Oil & Refining Company**
 Company or Operator

My Commission expires **6-1-41**

Address **Box 1600, Midland, Texas**

Winnie Mae Jayman
 Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	16	16	Cellar
16	270	254	Surface Sand & Caliche
270	1076	806	Red Bed
1076	1266	190	Anhydrite
1266	1480	214	Salt & Anhydrite
1480	1663	183	Anhydrite & Strks Salt
1663	2019	356	Anhydrite & Salt
2019	2415	396	Salt Strks Anhydrite
2415	3059	644	Anhydrite
3059	3087	28	Anhydrite & Strks Lime
3087	3236	149	Brown Lime
3236	3277	41	Gray Lime
3277	3645	368	Lime
3645	3715	70	Lime Broken
	TD		