District II 811 South First, Artesia, NM 88210

5 5 5 District III 1920 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Sante Fe, NM 87505

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

<u>AIT LIC</u>		TOKI						., 120	UDAC		ADD A ZO	
Exxon Cor	D.		1,	Operator Na	me and Address						GRID Number 07673	
P. O. Box 4	•										API Number	
Houston Tx 77210										1	<b>30-025-10129</b>	
<sup>4</sup> Property Code					5	<sup>5</sup> Property Name				· · · · · · · · · · · · · · · · · · ·	<sup>6</sup> Well No.	
J. L. Greenwood											8	
					<sup>7</sup> Surface	Location						
UL or lot no.	L or lot no. Section		Township Range		Feet from the	North/South	line Fe			West line	County	
κ.	9	22S	37E		1980	South		1980		st	Lea	
	1	<sup>8</sup> Pi	roposed	Bottom I	Hole Locat	ion If Differ	ent Fro	m Surfa	ce		- <u>k</u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South 1	ine F	eet from the	East/	West line	County	
	I	Propo	sed Pool 1			1		<sup>10</sup> Proposed	l Pool 2			
Blinebry O	il &Gas I											
·····					·····	- <b>I</b>						
<sup>11</sup> Work Type Code <sup>12</sup> Well Type C			: Code	e <sup>13</sup> Cable/Rotary		<sup>14</sup> Lease Type Code		e	<sup>15</sup> Ground Level Elevation			
Α		M			R		P			3416 DF		
<sup>16</sup> Multiple		17 Proposed Depth		th	<sup>18</sup> Formation		<sup>19</sup> Contractor			<sup>20</sup> Spud Date		
Ŷ		6235			Blinebry		Unknown		09/02/1999			
			21	Propose	ed Casing	and Cemen	t Prog	arn				
Hole Size		Casing Size			Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
15		13 3/8			48	349		350			Surface	
9 7/8		9 5/8			36	2915		2450		_	Surface	
7 7/8		5 1/2		17		8150		600			1495	
zone Descrit	a the blow-	ut prevention		inv. Use addi		CK give the data on	the present	productive zo	one and pro	oposed new p	oroductive	
Move in r 5736', 575 fracture s Return w	ig up wei 5' - 5765 timulate ell to pro n has bee	ll service   ', 5842' - perforation duction a en submit	unit. Pul 5894'. Bi ons with 8 s a Paddo tted concu	l out of h reak down 85,000 gal ock/Blinel	n and acidization of the tubics of tub	ccessary. ing. Clean ou e perforations 200 and 169, r. Put well on	it well to with 76 000# of 2 rod put	44 gallon: 20/40 sand mp. A do it Expire	Perforat s 15% H d. Clea ownhole 93 1 Y 943 14	e from al ICL. Rig in out wel e commin	oout: 5616' - g up HES and Il to 6000'. gling permit m Approvel Idenway	
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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1007 Rio Brasos Rd. , Aztec, NM 87410

District IV PO Eox 2088, Santa Fe, NM 87504-2088

2.75 Miles SW of

Eunice

New Mexico.

## State of New Mexico

E y, Minerals & Natural Resources Departs ant

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

## □ AMENDED REPORT

File No.: A10618a

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Number 30-025-10129 06660 Binebry Oil & Gas (Oil) Property Nome Well Number Property Code 8 J. L. Greenwood 004179 OGRID No. **Operator** Name Elevation 3,416' DF Exxon Corporation 007673 Surface Location Feet from the North/South line East/West line County Feet from the Lot idm UL or lot no. Section Township Range 1980 1980 9 South East Lea к 22/S 37/E Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range Order No. **Dedicated Acres** Joint or Infil **Consolidation** Code 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION D C В A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ε F G Η Signature C. H. Harper Printed Name Permits Supervisor Title Date L L Κ J SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8 1980' 9/13/45 Date of Survey Signature and Seal of Professional Surveyor. Ρ M Ν 0 0861 **Certificate Number Drawing File Name** Distance to negrest Town Drawn By Date

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