Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Operator								Well API No.			
Exxon Corporation						Unknown					
Address P.O. Box 1600, Midlar	nd TY	79702									
Reason(s) for Filing (Check proper box)	М, I А	13106			Oth	et (Please expl	<u>αὐι)</u>				
New Well Change in Transporter of:											
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas	Conden	ante 🗌							
If change of operator give name and address of previous operator	lohn H.	Hendri	ix Co	orporat	ion, 22	3 W. Wall	l, Ste.	525, M id	lland, TX	79701	
IL DESCRIPTION OF WELL	AND LE										
J.L. Greenwood	Well No. Pool Name, Including 8 Drinkard (P				ng Formation Present Completion)			Kind of Lease Sign(Rhibers/# Fee		ease No.	
Location		,	71 1115	vara (1	Teselle V	Joinp rec re	711/ 1				
Unit LetterK	_ :19	80	Feet Fr	om The _	outh_ Lie	e and1980) F	eet From The	West	Line	
Cortice O Torontic	- 00	c	D	275	N	A/DA/		l a a		Country	
Section 9 Townshi	P 22	5	Range	37E_	<u>. N</u>	МРМ,		Lea_		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU							
Name of Authorized Transporter of Oil		or Condens	ale			e address to wh	• • •			ent)	
The Permian Corporation Name of Authorized Transporter of Casinghead Gas						P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)					
Texaco Producing Inc.					P.O. Box 1137, Eunic						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected?			Then ?				
If this production is commingled with that	(mm env ~'	9 1	225	1 37E	 	<u>ES</u>	<u>lu</u>	nknown		-	
IV. COMPLETION DATA	HOLD ALLY OUT	or roans or p	-vu, gi∨	r community	ing older brill						
Designate Type of Completion	- 00	Oil Well	٦	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		al. Ready to	Prod.	_	Total Depth	L	L	P.B.T.D.	i	<u> </u>	
					Ton Oil/Ge-	Ton All/Con In					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casis	ng Shoe		
							_				
HOLE DIZE						CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				· · · · · · · · · · · · · · · · · · ·							
								<u> </u>		 	
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		1			1			
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	mable for the	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
			· ·								
GAS WELL								-, <u>-</u> , - · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED A TOOD CED THE C	ATE OF	COLO	TAN	CE	 			1			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula				ILE	(DIL CON	ISERV.	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the less of my knowledge and belief.					Date Approved						
D. Almao					B			Orig.	Signed by	•	
Signature					Paul Kautz						
Stephen Johnson Administrative Specialist					Title			G	eologist		
1-9-88 (915) 68		h		''''						
Date		Telep	hone N	0.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.