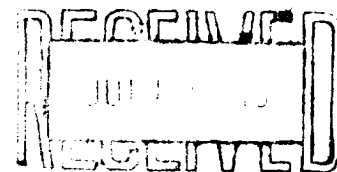


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

July 8, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company J. L. Greenwood Well No. 8 in the
Company or Operator Lease

NE 1/4 of SW 1/4 of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,
Penrose-Skelley Field, Las County.

The dates of this work were as follows: Started 6-25-46; Finished 7-6-46.

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 30, 19 46
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker cement retainer at 8052'. Squeezed perforation from 8090' to 8148' with 100 sacks Encore cement. Squeezed perforations from 8090' to 8140' with 150 sacks Lone Star Common cement. Squeezed perforations from 8090' to 8146' with 300# lime, 100 sacks Lone Star cement. Final maximum pump pressure 4500#. Reran and set tubing at 8039'. Packer set at 7971'. Swabbed well 10 hrs. 7-1-46 recovered mud and water. Shut in 7-2-46 to build up pressure. Flowed 19 hrs. 7-3-46 making 5 bbls. oil/hr., 1.2% BSW. On test 7-5-46 averaged 6 bbls. PLO/hr. first 24 hrs. and 5 bbls. PLO/hr. second 24 hrs. Acidized from 8005' to 8030' with 500 Gal. Western 20% Mud Acid. Swabbed well in. On 8 hr. test made 144 bbls. PLO.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 9th

I hereby swear or affirm that the information given above is true and correct.

day of July, 19 46

Name [Signature]

Position Division Superintendent

Representing Humble Oil & Refining Company
Company or Operator

My commission expires 6-1-47

Address Box 1600 - Midland, Texas

Remarks:

APPROVED

Date JUL 10 1946

[Signature]
Name _____
Title State Gas Inspector