

Brunson, John

[illegible]

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Size	Feet	Inches	Sax Cement
13 3/4"	331		350
9 3/4"	8825		2500
5 1/2"	9132		600

T Ord

~~Tellenberger 7998~~

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Date	Location	Date	
9-25	C & P	11-13	TD 5260 L; Pulling D&I pipe
10-2	RUR		DST 5115-5220, open 51
10-9	TD 350 RR Banning		min. 925 in 4 min, gauged
	CSG		213 MCF Mud in 17 min
10-16	Ø 2330 A & X		oil 14 25 min flow 10 BOPH
10-23	Ø 2992 A		rec 1000' oil; DST 5098-
10-30	Ø 3495		5260 open 2 hrs, gas in 2 min
11-6	Ø 4646 L		mud in 23 min, oil in 34 min
			flow 52 BOPH, GOR 3.0/l

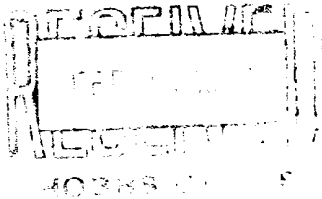
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company **Box 2180-Houston, Texas**
Company or Operator Address
J. L. Greenwood Well No. **8** In **SW/4** of Sec. **9** T. **22-S**
Lease
R. **37-E** N. M. P. M. **Penrose-Skelly** Field, **Lea** County.
Well is **1980** feet south of the ~~town~~ line and **1980** feet west of the ~~line~~ of **Sec. 9**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **J. L. Greenwood** Address **Eunice, N.M.**
Drilling commenced **10-7-45** 19____ Drilling was completed **1-4-46** 19____
Name of drilling contractor **McQueen & Clevenger** Address **Ft. Worth, Texas**
Elevation above sea level at top of casing **3405** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 2590 to 3360 Yates	No. 4, from 3850 to 5050 San Andres
No. 2, from 3360 to 3620 Wheens	No. 5, from 5050 to 5440 San Angelo
No. 3, from 3620 to 3850 Grayburg	No. 6, from 5440 to 6540 Clearfork
	6540 Wichita
	7305 Limo
	7998 Ellenburger dol.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	48	8 rnd.	Natl.	332.65	Hall.				
9 5/8	36	8 rnd.	Smith	2899.59	"				
5 1/2	17	8 rnd.	Natl.	8138.75	"		8005	8030	Acidize
	TUBING						8090	8140	"
2"	4.70	8 rnd.	Pitt.	8119.00					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	346.70	350	Hall.		
12 1/4	9 5/8	2911.09	2450	"		
7 7/8	5 1/2	3150.00	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 20%	2000Gal.	1-13-46	8005-8030	
		Western 20%	2000	1-16-46	8090-8140	

Results of shooting or chemical treatment **638 bbls. fluid per day**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **8150** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **0** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **1-24-46** 19____
The production of the first 24 hours was **638** barrels of fluid of which **86** % was oil; _____ % emulsion; **7** % water; and **7** % sediment. Gravity, Be **39.7**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Percy Wirt **John Campbell** Driller
Tom Childress Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **26th** **Midland, Texas** **February 26, 1946**
day of **February** 19 **46** Name **[Signature]**
W. H. [Signature] Position **Division Superintendent**
Notary Public Representing **Humble Oil & Refining Company**
My Commission expires **6-1-47** Address **Box 1600, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1140	1140	Red Bed
1140	1240	100	Anhydrite
1240	2440	1200	Salt & Anhydrite
2440	2590	140	Anhydrite
2590	3360	750	Yates sand and 7 Rivers Anhydrite
3360	3620	260	Queens sand & dolo.
3620	3850	230	Grayburg sand & dolo
3850	5050	1200	San Andres Lime
5050	5440	390	San Angelo sand and dolo.
5440	6540	1100	Shinarump dolo.
6540	7305	765	Wichita dolo.
7305	7998	693	Lime & shale
7998	8150	152	Ellenburger dolo.