

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas, January 25, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil & Refining Company **J. L. Greenwood** Well No. **8** in the _____
 Company or Operator Lease
NE/4 of SW/4 of Sec. **9**, T. **22-S**, R. **37-E**, N. M. P. M.,
Penrose-Skelly Field, **Lea** County.

The dates of this work were as follows: **January 14-24, 1946**

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5-1/2" casing from 8005-8030' with 3 shots per foot and treated with 2000 gallons 20% Western acid. Tested 58 bbls. per hr. thru 7/8" choke. Perforated 5-1/2" casing from 8090-8140' with 3 shots per ft. Set packer at 8050' and acidized section from 8090-8140' with 2000 gallons 20% Western acid. Tested 98 bbls. per hr. thru open 2" tubing. Pulled acidizing packer and set TIW production at 7977'. Final production test after setting packer 638 bbls. of 39.7° API oil plus 14% water per day on 5/16" choke. GOR 980.

Witnessed by _____
 Name Company Title

Subscribed and sworn before me this **25th**

I hereby swear or affirm that the information given above is true and correct.

day of **January**, 19 **46**Name **[Signature]**Position **Division Superintendent**Representing **Humble Oil & Refining Company**
Company or OperatorMy commission expires **6-1-47**Address **Box 1600, Midland, Texas**

Remarks:

JAN 28 1946

[Signature]
 Name
Oil & Gas Inspector
 Title