

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002510130

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Fee

7. Lease Name or Unit Agreement Name

J.L. Greenwood

8. Well No.

9

9. Pool name or Wildcat

Blinberry Oil&Gas Tubb Oil& Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator P.O. Box 4358, WGR, Rm. 310

Houston

TX 77210-4358

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 2080 Feet From The East Line

Section 9

Township 22S

Range 37E

NMPH Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3424 DF

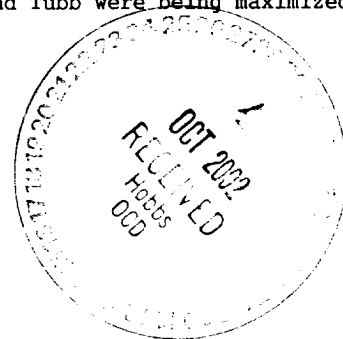
### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: Maximize Production <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

\_ Rig up to perform well service job due to no pump action.

- Pre-failure observation raised question as to whether production from Blinberry and Tubb were being maximized.
- Set RBP at 5850' to isolate formations, acidize w/5000 gal HCL, test Blinberry.
- Possible options to improve productivity.
  - permantely PB Tubb and only produce Blinberry.
  - sq. Blinberry and produce only Tubb.
  - PB to Paddock (c-101 would be provided)
  - return to commingling Blinberry and Tubb.
- After evaluation of Blinberry another SN will be provided with our plan.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa

TITLE Sr. Regulatory Specialist

DATE 10/28/02

TYPE OR PRINT NAME Alex M. Correa

TELEPHONE NO(713) 431-1012

(This space for State Use)

APPROVED BY:

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY  
GARY W. TILK  
OC FIELD REPRESENTATIVE

OCT 30 2002