

Submit to Appropriate
Districts Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10130
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEZ

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name J L Greenwood	
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER DHC			
2. Name of Operator Exxon Corp.		8. Well No. 9	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358		9. Pool name or Wildcat Blinebry Oil and Gas (Oil)	
4. Well Location Unit Letter J : 1980 Feet From The south Line and 2080 Feet From The east Line Section 9 Township 22S Range 37E NMPM Lea County			
10. Date Spudded 01/24/1947	11. Date T.D. Reached 03/12/1947	12. Date Compl. (Ready to Prod.) 09/25/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3424 DF
14. Elev. Casinghead --			
15. Total Depth 8080	16. Plug Back T.D. 6082	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tool x Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5423-5813 Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run --			22. Was Well Cored no

CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40	395	--	300 sx	--
7 5/8	26	2797	--	1200 sx	--
5 1/2	14, 15.5	8070	--	680 sx	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6030	--

26. Perforation record (interval, size, and number) No new perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5860	DO CIBP

28. PRODUCTION							
Date First Production 10/18/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) rod pump				Well Status (Prod. or Shut-in) prod	
Date of Test 11/03/1999	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 4.8	Gas - MCF 55.8	Water - Bbl. 8	Gas - Oil Ratio 11,625
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
---	-------------------

30. List Attachments C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Allison Myrow	Printed Name Allison C. Myrow	Staff Administrative Assistant Title	Date 12/03/1999
(713) 431-1213			

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10130

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐ Downhole Commingle

2. Name of Operator

Exxon Corp.

3. Address of Operator

P.O. Box 4358

Houston

TX 77210-4358

4. Well Location

Unit Letter

J : 1980

Feet From The SOUTH

Line and 2080

Feet From The EAST

Line

Section 9

Township 22S

Range 37E

NMPM

Lea

County

10. Date Spudded

01/24/1947

11. Date T.D. Reached

03/12/1947

12. Date Compl. (Ready to Prod.)

03/12/1947

13. Elevations (DF & RKB, RT, GR, etc.)

3424 DF

14. Elev. Casinghead

--

15. Total Depth

8080

16. Plug Back T.D.

6082

17. If Multiple Compl. How

Many Zones? 0

18. Intervals

Drilled By

1 Rotary Tool

X

1 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5909-6102 Tubb

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

--

22. Was Well Cored

no

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40	395	--	300	--
7 5/8	26	2797	--	1200	--
5 1/2	14, 15.5	8070	--	680	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6030	--

26. Perforation record (interval, size, and number)

No new perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5860

DO CIBP

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/18/1999		P				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/18/1999	24	--		2.9	16.6	5	5724
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
--	--					38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

C103, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Allison Myrow

Printed Name

Allison C. Myrow

Title

Staff Administrative Assistant

Date

12/03/1999

(713) 431-1213