

Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002510130

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER CORRECTED

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

J L GREENWOOD

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702

8. Well No.

9L

9. Pool name or Wildcat

BLINEBRY GAS

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 2080 Feet From The EAST Line  
Section 9 Township 22S Range 37E NMPM LEA County

10. Date Spudded

09/02/92

11. Date T.D. Reached

03/21/47

12. Date Compl. (Ready to Prod.)

10/14/92

13. Elevations (LF & RKB, RT, GR, etc.)

3424DF

14. Elev. Casinghead

15. Total Depth

8080

16. Plug Back T.D.

6160

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Intervals, of this completion - Top, Bottom, Name

5423-5813 BLINEBRY

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40	395	NA	300 SX	
7 5/8	26	2797	NA	1200 SX	
5 1/2	14, 15.5	8070	NA	680 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

PERF 5909 TO 6102 63 SHOTS  
SET CIBP @ 5860  
PERF 5423 TO 5813 110 SHOTS  
2 SHOTS EVERY 5 FT SIZE 4 GUN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5909-6102	112000# 20/40 SAND, 3500
	GALS ACID
5423-5813	226000# 20/40SAND

28. PRODUCTION

Date First Production 10/14/92 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 1/5/93 Hours Tested 24 Choke Size 18/64 Prod'n For Test Period 10 Oil - Bbl. 1.36 Gas - MCF 4 Water - Bbl. 136000 Gas - Oil Ratio

Flow Tubing Press. 400 Casing Pressure 400 Calculated 24-Hour Rate 40.9 Oil - Bbl. Gas - MCF Water - Bbl. Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Sharon B. Timlin*

Printed

Name Sharon B. Timlin

Title Sr. Staff Office Assistant 01/12/93

Submit to Appropriate  
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Fee Lease—3 copies

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Santa Fe, New Mexico 87504-2088

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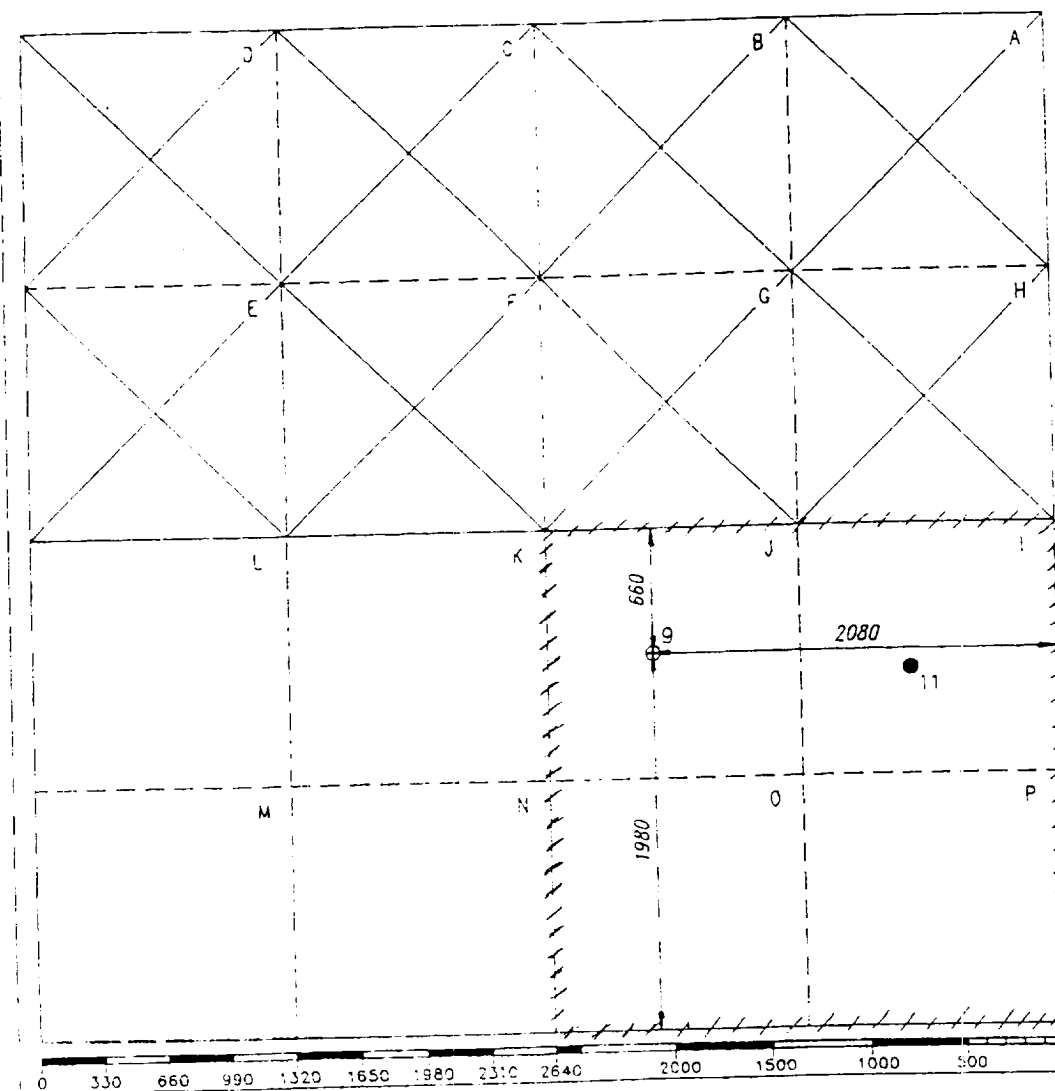
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease J.L. GREENWOOD			Well No. 9		
Unit Letter J	Section 9	Township 22S	Range 37E		County NMPM	Dedicated Acreage: 160 Acres		
Actual Footage Location of Well: 1980 feet from the SOUTH line and 2080 feet from the EAST line.								
Ground level Elev. OF 3422' D.F.		Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS				

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature C. H. Harper  
Printed Name  
C.H. HARPER  
Position PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702  
Date 1-6-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1/20/47

Signature & Seal of Professional Surveyor

Certificate No.

2.5 Miles SW of EUNICE, New Mexico.

C.E. File No. A102948