Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

Santa Fe, New Mexico 87504-2088 DECLIECT FOR ALLOWARD F AND AUTHORITATION

<u>I.</u>	neQ		NSPORT								
Operator					Well API No.						
Exxon Corporation				<u>_</u>				nknown_			
P.O. Box 1600, Mic	lland, TX	79702									
Reason(s) for Filing (Check proper b	ox)				Ou	et (Please exp	lain)				
Recompletion	Oil	Change in	Transporter of Dry Gas								
Change in Operator 🗶	Casinghea	d Gas 🗌	Condennate								
If change of operator give name and address of previous operator	John H.	Hendr	ix Corpo	rat	ion, 22	3 W. Wal	l. Ste.	525. Mi	dland. T	X 79701	
IL DESCRIPTION OF WE							.,	, 	arania; I	<u> </u>	
Lease Name Well No								of Lease		Lease No.	
J.L. Greenwoo	<u>d</u>	9 Prinkard (Present Completion)			Thingshiff Fee			
Unit Letter,]	:19	80	Feet From The	e _S	outh Lie	e and208	OF	eet From The	Fast	Line	
Section 9 Tow	maship 22			7.F		MPIM.		l ea		County	
W. Protoni areas or me								Lea		County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPORTE	R OF OI or Conden		TUI		e address to wi	hich appears	d name and object	Commission has		
The Permian	اعدا				l.					ieni)	
Name of Authorized Transporter of Casinghead Gas					P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)					ent)	
Texaco Producing Inc. If well produces oil or liquids, Unit Sec. Twp.				B	P.O. Box 1137, Eunice, 1 Is gas actually connected? When?				88231		
rive location of tanks.	1 1	9		Rge. 7E		S connected?		ı? nknown			
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or p									
Designate Type of Complete	ion - (X)	Oil Well	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	···-					·				· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		TUBING, CASING AND (CASING & TUBING SIZE			DEPTH SET			04040 05115117			
THE GILE	- OAS	CASING & TUBING SIZE			DEPIR SEI			SACKS CEMENT			
					· · · · · · · · · · · · · · · · · · ·			!			
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE					<u>i</u>			
OIL WELL (Test must be aft	er recovery of tol	al volume of							for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL								<u> </u>			
ctual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIF	ICATE OF	COMPI	JANCE	\dashv							
I hereby certify that the rules and re	gulations of the C	di Conserva	tion		0	IL CON	SERVA	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			JAN 1 2 1989			
λ 🔏	-				Date.	Approved		<u> </u>		777	
Simon D. 43 Mago					Ву		(rig. Sign	ed by		
Signature / Stephen Johnson Administrative Specialist					Paul Kautz Geologist						
Printed Name 1-9-88	(915) 688	7	itie		Title_						
Date () () ()	1220/ 000		one No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.