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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **John H. Hendrix**
Address **316 Central Bldg., Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **REQUEST FOR AN ALLOWABLE**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Greenwood	Well No. 9	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J , 1900 Feet From The South Line and 2000 Feet From The East Line of Section 9 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> No Change	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> No Change	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 9	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When November 4, 1970

If this production is commingled with that from any other lease or pool, give commingling order number: **Not Commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X				X
Date Spudded August 20, 1970	Date Compl. Ready to Prod. November		Total Depth		P.B.T.D. 6780				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6490		Tubing Depth 6518				
Perforations 6490, 6496, 6504, 6510 & 6512 (Perfs 6524, 6527 & 6529 are below packer)		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
All casing and cement is the same as before workover.		2 3/8" SUE J-55		6518					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 24, 1970	Date of Test November 2, 1970	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 20 1/2	Casing Pressure 120 1/2	Choke Size 32/64"
Actual Prod. During Test 6	Oil - Bbls. 6	Water - Bbls. -0-	Gas - MCF 247

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Hendrix
(Signature)
Owner-Operator
(Title)
November 9, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **Nov 10 1970**, 19
BY **John W. Runyan**
TITLE **Logist**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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