

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Submit Original:
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: EXXON CORP. OGRID #: 007673
Address: P.O. BOX 1600, ML 14, MIDLAND, TX 79702
Contact Party: ALEX M. CORREA Phone: (915) 688-6782
- II. Name of Well: J. L. GREENWOOD #15 API #: 30-025-10136
Location of Well: Unit Letter M, 760 Feet from the south line and 660 feet from the west line.
Section 9, Township 22S, Range 37E, NMPM, LEA County
- III. Date Workover Procedures Commenced: 12/15/95
Date Workover Procedures were Completed: 01/19/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: BLINEBRY OIL & GAS

VII. AFFIDAVIT:

State of TEXAS)
County of MIDLAND) ss.

ALEX M. CORREA, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Alex M. Correa ALEX M. CORREA
(Name)

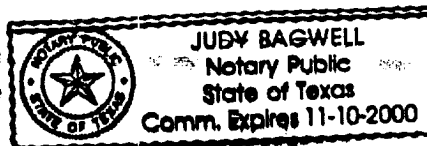
SR. REGULATORY SPECIALIST

DEC 26 1995

SUBSCRIBED AND SWORN TO before me this 23rd day of December 19 96

Judy Bagwell

Notary Public



My Commission expires: 11-10-2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

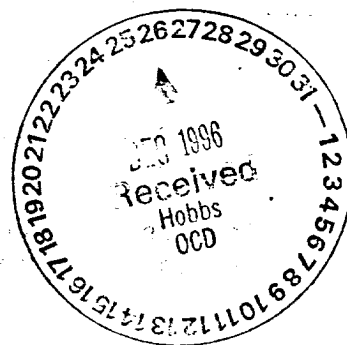
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1-19-98, 1998.

[Signature]
District Supervisor, District 1 Geologist
Oil Conservation Division

Date: 1/6/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____



J L Greenwood #15
Severance Tax Reduction Documentation

Basis of Production Projection

Former Producing Formation: Paddock
Pre-Workover Decline Time Period: 4/94 - 4/95
Oil Decline Rate: 36% Yearly
Gas Decline Rate: 46% Yearly
Current Producing Formation: Blinebry
Oil Decline Rate: 7% Yearly
Gas Decline Rate: 43% Yearly
Completion date: 1/19/96
Oil Allowable: 107 bopd
Gas Allowable: 428 MCFPD

The J. L. Greenwood #15 was D&C in the Drinkard formation in 1/53, and remained a flowing well until 5/82 when it was shut in. The #15 stayed shut-in until 11/88 when a workover was initiated to acidize and PWOP. The workover was unsuccessful and in 7/89 the well was recompleted from the Drinkard to the Paddock formation. The 15 was an active Paddock oil well until 4/95 when it was shut-in for economic reasons. Before it was shut-in, its production was approximately 7 bopd and 14 kcfpd, which is very near the well's economic limit. The primary drive mechanism of the Paddock is water drive, indicated by the high water production (approximate 150 bwpd). The oil from the Paddock formation is sour at about 1% sulfur by weight. Since the #15 is near it's economic limit, produced a lot of water and produced sour oil, a recomplete to the Blinebry was recommended. Production from the Greenwood #15 was 0 from the SI date until the workover date.

Description of Workover Procedure

1. Squeeze Paddock perms w/approx. 150 sacks
2. Perf Blinebry approx. 5425' - 5610', Frac. approx. 150000 # SD + 4100 Gal.
3. Perf Blinebry approx. 5660' - 5815', Frac. approx. 150000 # SD + 4100 Gal.
4. Communication found behind pipe between the Upper Blinebry perms and existing, squeezed, Paddock perms. New Blinebry perms squeezed w/70 sx cmt, spotted balance plug across Paddock perms and sqzd cmt into them to seal channel.
5. FRW'd 11/19/96 at 200 bopd, 15 bwpd, 275 mcfpd

0015

Case identifier

Name: New

Analyst:

Schedule 1 Parameters

Hyperbolic b: 0

Yearly De: 0.380774

Qinit: 71.00 stb/d

Qfinal: 0.00 stb/d

Qecon: 0.71 stb/d

Qmax: 1e+025 stb/d

CoeOfDeter: 1

Forecast Results

CumProd: 116.25 Mstb

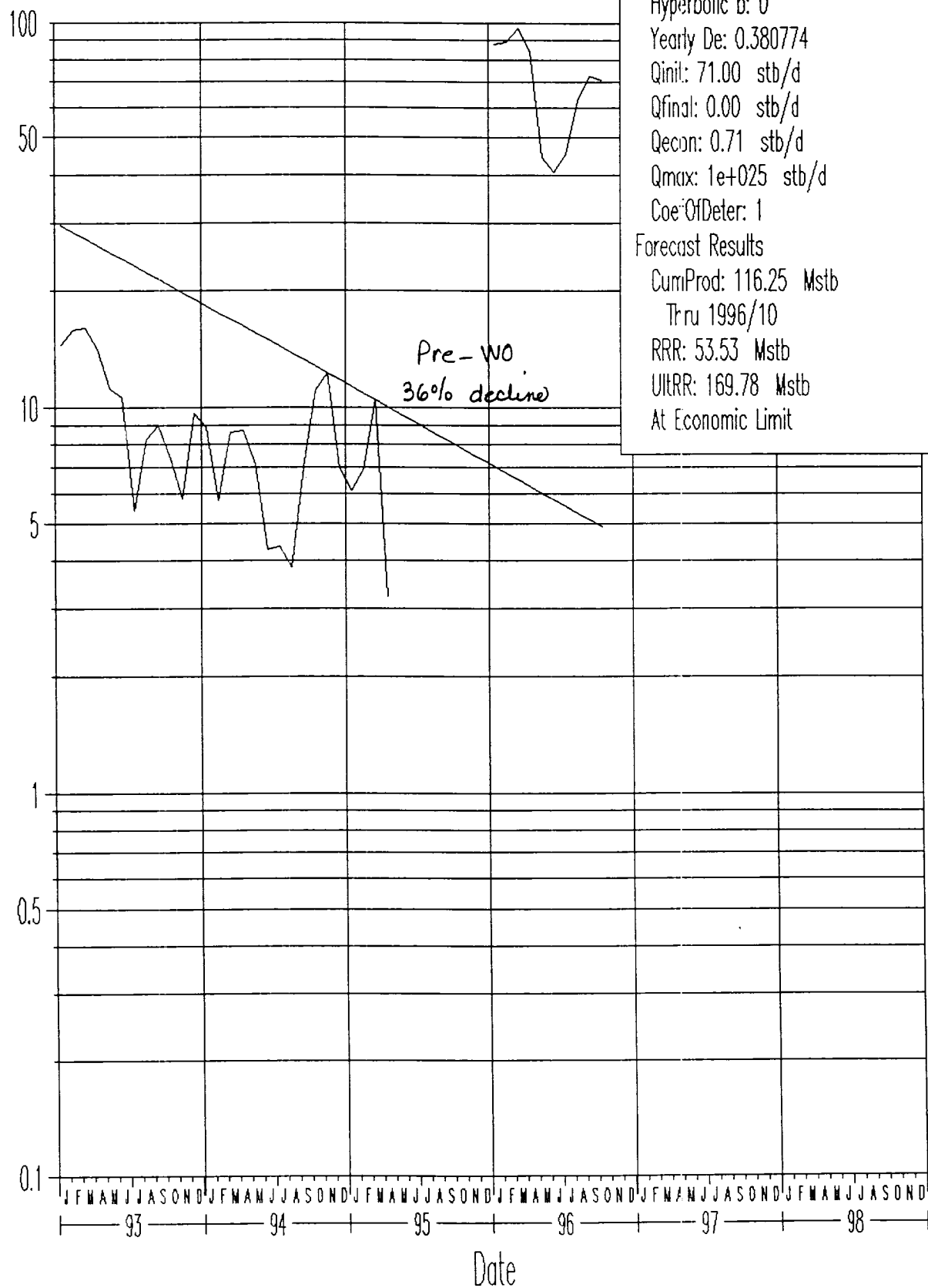
Thru 1996/10

RRR: 53.53 Mstb

UIRR: 169.78 Mstb

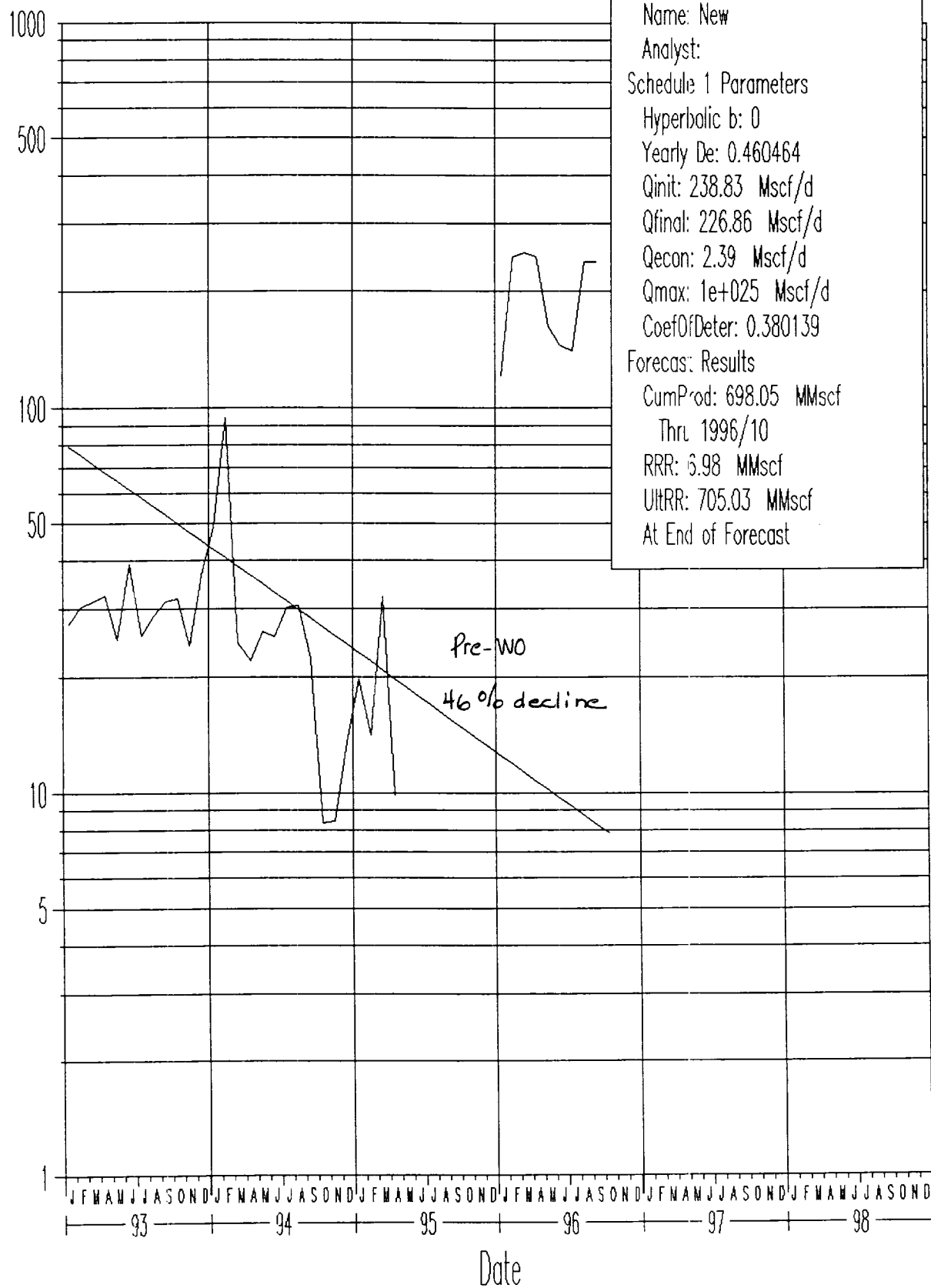
At Economic Limit

Oil & Cond Rate per Cal'r Day (stb/d)



0015

Gas Rate per Cal'r Day (Mscf/d)

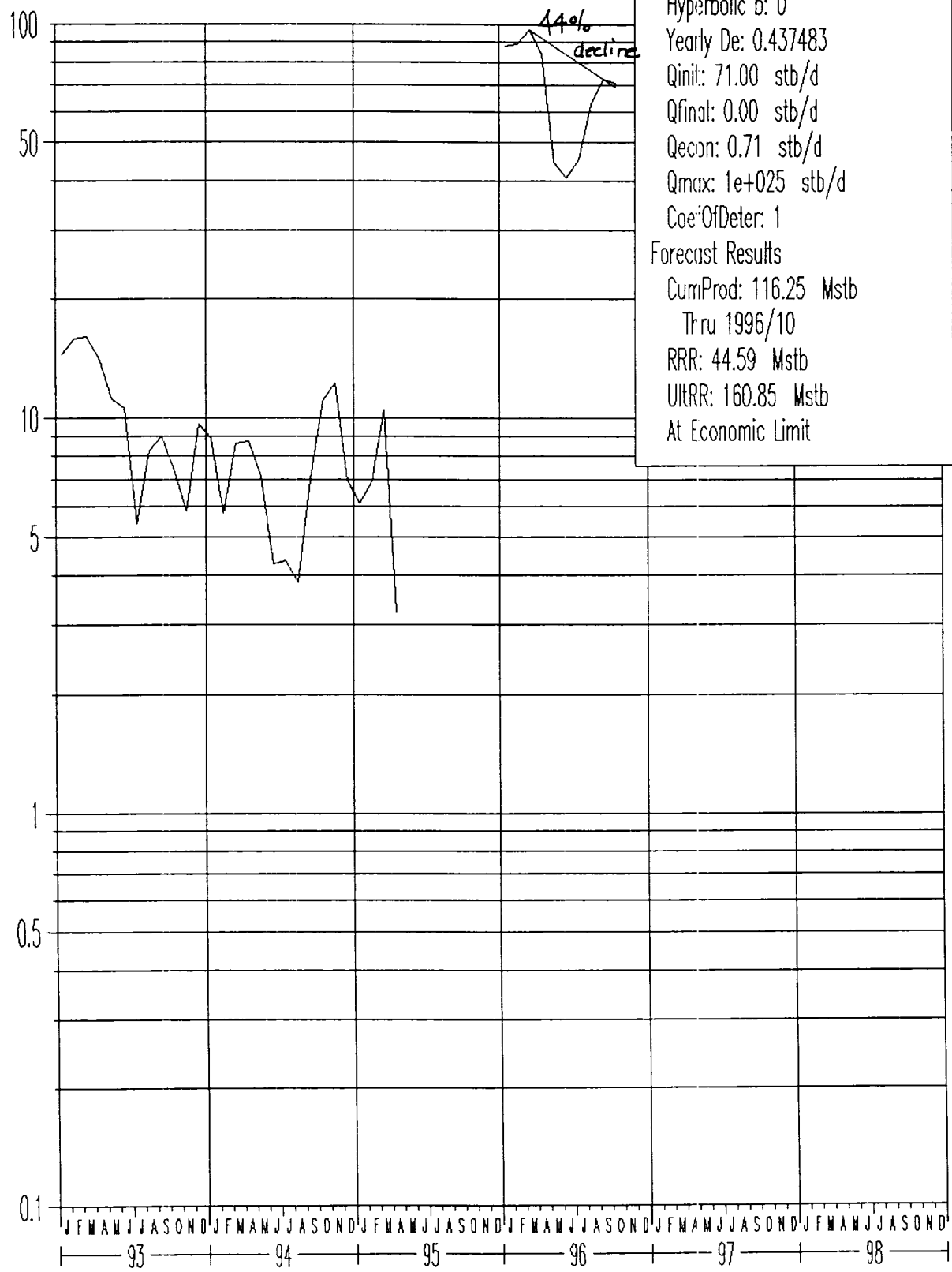


Oil & Cond Rate per Cal'r Day (stb/d)

0015

Post-WO

44% decline



Case identifier

Name: New

Analyst:

Schedule 1 Parameters

Hyperbolic b: 0

Yearly De: 0.437483

Qinit: 71.00 stb/d

Qfinal: 0.00 stb/d

Qecon: 0.71 stb/d

Qmax: 1e+025 stb/d

Coe: OfDeter: 1

Forecast Results

CumProd: 116.25 Mstb

Thru 1996/10

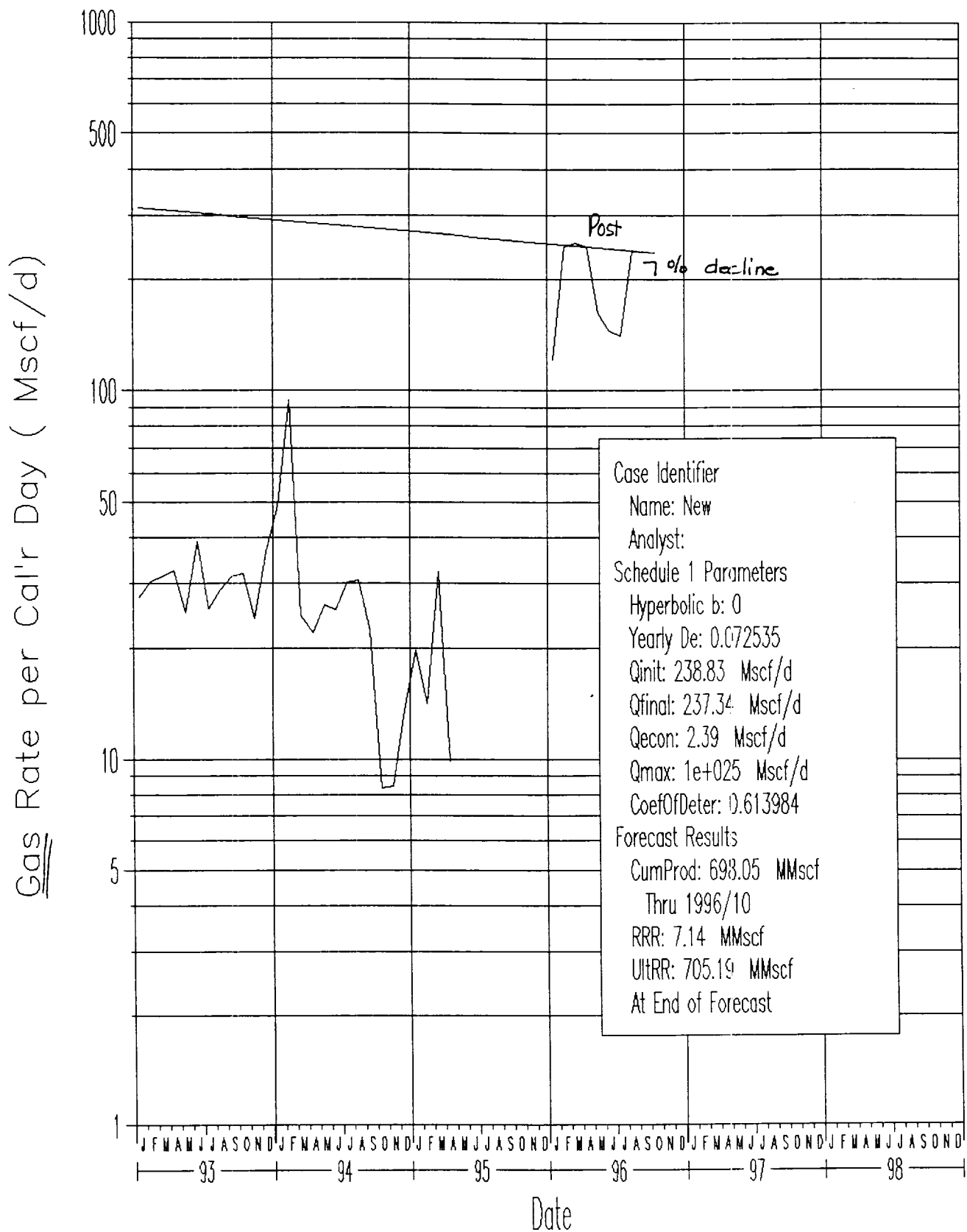
RRR: 44.59 Mstb

UIRR: 160.85 Mstb

At Economic Limit

Date

0015



PRODUCTION RESTORATION
INCENTIVE SEVERANCE TAX EXEMPTION

POST-WORKOVER INCREMENTAL BUILDUP

WELL NAME: J. L. Greenwood #15

PREWORKOVER			
OIL	GAS		
DECLINE RATE:	DECLINE RATE		
36% Yearly	46% Yearly		

POSTWORKOVER			
OIL	GAS		
DECLINE RATE:	DECLINE RATE		
7% Yearly	43% Yearly		

Date	STB/MO	Date	MCF/MO	Date	STB/MO	Date	MCF/MO	Oil Est Buildup \$	Gas Est Buildup \$	O&G Est Buildup \$	NM Severance Tax 3.75%	NM Sev Tax Reduc 1.88%	Delta \$
Jan-95	189	Jan-95	611	Jan-95		Jan-96	3760.00	\$27,360	\$7,520	\$34,880	\$1,308	\$654	\$654
Feb-95	193	Feb-95	395.00	Feb-95		Feb-96	7114.00	\$51,580	\$14,228	\$65,808	\$2,468	\$1,234	\$1,234
Mar-95	325	Mar-95	1003.00	Mar-95		Mar-96	7800.00	\$59,960	\$15,600	\$75,560	\$2,834	\$1,417	\$1,417
Apr-95	97	Apr-95	296.00	Apr-95		Apr-96	7382.00	\$50,720	\$14,764	\$65,484	\$2,456	\$1,228	\$1,228
May-95	0	May-95	0.00	May-95		May-96	5028.00	\$27,620	\$10,056	\$37,676	\$1,413	\$706	\$706
Jun-95	0	Jun-95	0.00	Jun-95		Jun-96	4358.00	\$24,440	\$8,716	\$33,156	\$1,243	\$622	\$622
Jul-95	0	Jul-95	0.00	Jul-95		Jul-96	4356.00	\$28,080	\$8,712	\$36,792	\$1,380	\$690	\$690
Aug-95	0	Aug-95	0.00	Aug-95		Aug-96	7409.00	\$38,700	\$14,818	\$53,518	\$2,007	\$1,003	\$1,003
Sep-95	0	Sep-95	0.00	Sep-95		Sep-96	7165.00	\$43,520	\$14,330	\$57,850	\$2,169	\$1,085	\$1,085
Oct-95	0	Oct-95	0.00	Oct-95		Oct-96	9188.00	\$44,020	\$18,376	\$62,396	\$2,340	\$1,170	\$1,170
Nov-95	0	Nov-95	0.00	Nov-95		Nov-96	9096.12	\$42,259	\$18,192	\$60,451	\$2,267	\$1,133	\$1,133
Dec-95	0	Dec-95	0.00	Dec-95		Dec-96	9005.16	\$40,569	\$18,010	\$58,579	\$2,197	\$1,098	\$1,098
Jan-96	0	Jan-96	0.00	Jan-96	1368	Jan-97	8915.11	\$38,946	\$17,830	\$56,776	\$2,129	\$1,065	\$1,065
Feb-96	0	Feb-96	0.00	Feb-96	2579	Feb-97	8825.96	\$37,388	\$17,652	\$55,040	\$2,064	\$1,032	\$1,032
Mar-96	0	Mar-96	0.00	Mar-96	2998	Mar-97	8737.70	\$35,893	\$17,475	\$53,368	\$2,001	\$1,001	\$1,001
Apr-96	0	Apr-96	0.00	Apr-96	2536	Apr-97	8650.32	\$34,457	\$17,301	\$51,758	\$1,941	\$970	\$970
May-96	0	May-96	0.00	May-96	1381	May-97	8563.82	\$33,079	\$17,128	\$50,206	\$1,883	\$941	\$941
Jun-96	0	Jun-96	0.00	Jun-96	1222	Jun-97	8478.18	\$31,756	\$16,956	\$48,712	\$1,827	\$913	\$913
Jul-96	0	Jul-96	0.00	Jul-96	1404	Jul-97	8393.40	\$30,485	\$16,787	\$47,272	\$1,773	\$886	\$886
Aug-96	0	Aug-96	0.00	Aug-96	1935	Aug-97	8309.46	\$29,266	\$16,619	\$45,885	\$1,721	\$860	\$860
Sep-96	0	Sep-96	0.00	Sep-96	2176	Sep-97	8226.37	\$28,095	\$16,453	\$44,548	\$1,671	\$835	\$835
Oct-96	0	Oct-96	0.00	Oct-96	2201								
Nov-96	0	Nov-96	0.00	Nov-96	2112.96								
Dec-96	0	Dec-96	0.00	Dec-96	2028.44								
Jan-97	0	Jan-97	0.00	Jan-97	1947.30								
Feb-97	0	Feb-97	0.00	Feb-97	1869.41								
Mar-97	0	Mar-97	0.00	Mar-97	1794.64								
Apr-97	0	Apr-97	0.00	Apr-97	1722.85								
May-97	0	May-97	0.00	May-97	1653.94								
Jun-97	0	Jun-97	0.00	Jun-97	1587.78								
Jul-97	0	Jul-97	0.00	Jul-97	1524.27								
Aug-97	0	Aug-97	0.00	Aug-97	1463.30								
Sep-97	0	Sep-97	0.00	Sep-97	1404.76								

POST-WORKOVER INCREMENTAL BUILDUP

WELL NAME: J. L. Greenwood #15

PREWORKOVER	
OIL	GAS
DECLINE RATE:	DECLINE RATE:
36% Yearly	46% Yearly

POSTWORKOVER	
OIL	GAS
DECLINE RATE:	DECLINE RATE
7% Yearly	43% Yearly

Oil Est Buildup \$	Gas Est Buildup \$	O&G Est Buildup \$	NM Severance Tax 3.75%	NM Sav Tax Reduc 1.88%	Delta \$
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STB/MO		MCF/MO		STB/MO		MCF/MO		STB/MO		MCF/MO		STB/MO		MCF/MO		STB/MO		MCF/MO		STB/MO		MCF/MO	
Date		Date		Date		Date		Date		Date		Date		Date		Date		Date		Date		Date	
Oct-97	0	Oct-97	0.00	Oct-97	1348.57	Oct-97	8144.10	Oct-97	8144.10	Oct-97	\$26,971	Oct-97	\$16,288	Oct-97	\$43,260	Oct-97	\$1,622	Oct-97	\$811	Oct-97	\$1,622	Oct-97	\$811
Nov-97	0	Nov-97	0.00	Nov-97	1294.63	Nov-97	8062.66	Nov-97	8062.66	Nov-97	\$25,893	Nov-97	\$16,125	Nov-97	\$40,018	Nov-97	\$1,576	Nov-97	\$788	Nov-97	\$1,576	Nov-97	\$788
Dec-97	0	Dec-97	0.00	Dec-97	1242.85	Dec-97	7982.04	Dec-97	7982.04	Dec-97	\$24,857	Dec-97	\$15,964	Dec-97	\$40,821	Dec-97	\$1,531	Dec-97	\$765	Dec-97	\$1,531	Dec-97	\$765
Jan-98	0	Jan-98	0.00	Jan-98	1193.13	Jan-98	7902.22	Jan-98	7902.22	Jan-98	\$23,863	Jan-98	\$15,804	Jan-98	\$39,667	Jan-98	\$1,488	Jan-98	\$744	Jan-98	\$1,488	Jan-98	\$744
Feb-98	0	Feb-98	0.00	Feb-98	1145.41	Feb-98	7823.19	Feb-98	7823.19	Feb-98	\$22,908	Feb-98	\$15,646	Feb-98	\$38,555	Feb-98	\$1,446	Feb-98	\$723	Feb-98	\$1,446	Feb-98	\$723
Mar-98	0	Mar-98	0.00	Mar-98	1099.59	Mar-98	7744.96	Mar-98	7744.96	Mar-98	\$21,992	Mar-98	\$15,490	Mar-98	\$37,482	Mar-98	\$1,406	Mar-98	\$703	Mar-98	\$1,406	Mar-98	\$703
Apr-98	0	Apr-98	0.00	Apr-98	1055.61	Apr-98	7667.51	Apr-98	7667.51	Apr-98	\$21,112	Apr-98	\$15,335	Apr-98	\$36,447	Apr-98	\$1,367	Apr-98	\$683	Apr-98	\$1,367	Apr-98	\$683
May-98	0	May-98	0.00	May-98	1013.38	May-98	7590.84	May-98	7590.84	May-98	\$20,268	May-98	\$15,182	May-98	\$35,449	May-98	\$1,329	May-98	\$665	May-98	\$1,329	May-98	\$665
Jun-98	0	Jun-98	0.00	Jun-98	972.85	Jun-98	7514.93	Jun-98	7514.93	Jun-98	\$19,457	Jun-98	\$15,030	Jun-98	\$34,487	Jun-98	\$1,293	Jun-98	\$647	Jun-98	\$1,293	Jun-98	\$647
Jul-98	0	Jul-98	0.00	Jul-98	933.93	Jul-98	7439.78	Jul-98	7439.78	Jul-98	\$18,679	Jul-98	\$14,880	Jul-98	\$33,558	Jul-98	\$1,258	Jul-98	\$629	Jul-98	\$1,258	Jul-98	\$629
Aug-98	0	Aug-98	0.00	Aug-98	896.58	Aug-98	7365.38	Aug-98	7365.38	Aug-98	\$17,932	Aug-98	\$14,731	Aug-98	\$32,662	Aug-98	\$1,225	Aug-98	\$612	Aug-98	\$1,225	Aug-98	\$612
Sep-98	0	Sep-98	0.00	Sep-98	860.71	Sep-98	7291.73	Sep-98	7291.73	Sep-98	\$17,214	Sep-98	\$14,583	Sep-98	\$31,798	Sep-98	\$1,192	Sep-98	\$596	Sep-98	\$1,192	Sep-98	\$596
Oct-98	0	Oct-98	0.00	Oct-98	826.28	Oct-98	7218.81	Oct-98	7218.81	Oct-98	\$16,526	Oct-98	\$14,438	Oct-98	\$30,963	Oct-98	\$1,161	Oct-98	\$581	Oct-98	\$1,161	Oct-98	\$581
Nov-98	0	Nov-98	0.00	Nov-98	793.23	Nov-98	7146.62	Nov-98	7146.62	Nov-98	\$15,865	Nov-98	\$14,293	Nov-98	\$30,158	Nov-98	\$1,131	Nov-98	\$565	Nov-98	\$1,131	Nov-98	\$565
Dec-98	0	Dec-98	0.00	Dec-98	761.50	Dec-98	7075.16	Dec-98	7075.16	Dec-98	\$15,230	Dec-98	\$14,150	Dec-98	\$29,380	Dec-98	\$1,102	Dec-98	\$551	Dec-98	\$1,102	Dec-98	\$551
Jan-99	0	Jan-99	0.00	Jan-99	731.04	Jan-99	7004.40	Jan-99	7004.40	Jan-99	\$14,621	Jan-99	\$14,009	Jan-99	\$28,630	Jan-99	\$1,074	Jan-99	\$537	Jan-99	\$1,074	Jan-99	\$537
Feb-99	0	Feb-99	0.00	Feb-99	701.80	Feb-99	6934.36	Feb-99	6934.36	Feb-99	\$14,036	Feb-99	\$13,869	Feb-99	\$27,905	Feb-99	\$1,046	Feb-99	\$523	Feb-99	\$1,046	Feb-99	\$523
Mar-99	0	Mar-99	0.00	Mar-99	673.73	Mar-99	6865.02	Mar-99	6865.02	Mar-99	\$13,475	Mar-99	\$13,730	Mar-99	\$27,205	Mar-99	\$1,020	Mar-99	\$510	Mar-99	\$1,020	Mar-99	\$510
Apr-99	0	Apr-99	0.00	Apr-99	646.78	Apr-99	6796.37	Apr-99	6796.37	Apr-99	\$12,936	Apr-99	\$13,593	Apr-99	\$26,528	Apr-99	\$995	Apr-99	\$497	Apr-99	\$995	Apr-99	\$497
May-99	0	May-99	0.00	May-99	620.91	May-99	6728.40	May-99	6728.40	May-99	\$12,418	May-99	\$13,457	May-99	\$25,875	May-99	\$970	May-99	\$485	May-99	\$970	May-99	\$485
Jun-99	0	Jun-99	0.00	Jun-99	596.07	Jun-99	6661.12	Jun-99	6661.12	Jun-99	\$11,921	Jun-99	\$13,322	Jun-99	\$25,244	Jun-99	\$947	Jun-99	\$473	Jun-99	\$947	Jun-99	\$473
Jul-99	0	Jul-99	0.00	Jul-99	572.23	Jul-99	6594.51	Jul-99	6594.51	Jul-99	\$11,445	Jul-99	\$13,189	Jul-99	\$24,634	Jul-99	\$924	Jul-99	\$462	Jul-99	\$924	Jul-99	\$462
Aug-99	0	Aug-99	0.00	Aug-99	549.34	Aug-99	6528.56	Aug-99	6528.56	Aug-99	\$10,987	Aug-99	\$13,057	Aug-99	\$24,044	Aug-99	\$902	Aug-99	\$451	Aug-99	\$902	Aug-99	\$451
Sep-99	0	Sep-99	0.00	Sep-99	527.37	Sep-99	6463.28	Sep-99	6463.28	Sep-99	\$10,547	Sep-99	\$12,927	Sep-99	\$23,474	Sep-99	\$880	Sep-99	\$440	Sep-99	\$880	Sep-99	\$440
Oct-99	0	Oct-99	0.00	Oct-99	506.27	Oct-99	6398.64	Oct-99	6398.64	Oct-99	\$10,125	Oct-99	\$12,797	Oct-99	\$22,923	Oct-99	\$860	Oct-99	\$430	Oct-99	\$860	Oct-99	\$430
Nov-99	0	Nov-99	0.00	Nov-99	486.02	Nov-99	6334.66	Nov-99	6334.66	Nov-99	\$9,720	Nov-99	\$12,669	Nov-99	\$22,390	Nov-99	\$840	Nov-99	\$420	Nov-99	\$840	Nov-99	\$420
Dec-99	0	Dec-99	0.00	Dec-99	466.58	Dec-99	6271.31	Dec-99	6271.31	Dec-99	\$9,332	Dec-99	\$12,543	Dec-99	\$21,874	Dec-99	\$820	Dec-99	\$410	Dec-99	\$820	Dec-99	\$410
Jan-00	0	Jan-00	0.00	Jan-00	447.92	Jan-00	6208.60	Jan-00	6208.60	Jan-00	\$8,958	Jan-00	\$12,417	Jan-00	\$21,376	Jan-00	\$802	Jan-00	\$401	Jan-00	\$802	Jan-00	\$401
Feb-00	0	Feb-00	0.00	Feb-00	430.00	Feb-00	6146.51	Feb-00	6146.51	Feb-00	\$8,500	Feb-00	\$12,293	Feb-00	\$20,893	Feb-00	\$783	Feb-00	\$392	Feb-00	\$783	Feb-00	\$392
Mar-00	0	Mar-00	0.00	Mar-00	412.80	Mar-00	6085.05	Mar-00	6085.05	Mar-00	\$8,256	Mar-00	\$12,170	Mar-00	\$20,426	Mar-00	\$766	Mar-00	\$383	Mar-00	\$766	Mar-00	\$383
Apr-00	0	Apr-00	0.00	Apr-00	396.29	Apr-00	6024.20	Apr-00	6024.20	Apr-00	\$7,926	Apr-00	\$12,048	Apr-00	\$19,974	Apr-00	\$749	Apr-00	\$375	Apr-00	\$749	Apr-00	\$375
May-00	0	May-00	0.00	May-00	380.44	May-00	5963.95	May-00	5963.95	May-00	\$7,609	May-00	\$11,928	May-00	\$19,537	May-00	\$733	May-00	\$366	May-00	\$733	May-00	\$366
Jun-00	0	Jun-00	0.00	Jun-00	365.22	Jun-00	5904.32	Jun-00	5904.32	Jun-00	\$7,304	Jun-00	\$11,809	Jun-00	\$19,113	Jun-00	\$717	Jun-00	\$358	Jun-00	\$717	Jun-00	\$358

PRODUCTION RESTORATION
INCENTIVE SEVERANCE TAX EXEMPTION

POST-WORKOVER INCREMENTAL BUILDUP

WELL NAME: J. L. Greenwood #15

PREWORKOVER			
OIL	GAS		
DECLINE RATE:	DECLINE RATE:		
36% Yearly	46% Yearly		

POSTWORKOVER			
OIL	GAS		
DECLINE RATE:	DECLINE RATE:		
7% Yearly	43% Yearly		

Date	STB/MO	Date	MCF/MO	Oil Est Buildup \$	Gas Est Buildup \$	O&G Est Buildup \$	NM Severance Tax 3.75%	NM Sav Tax Reduc 1.88%	Delta \$
Jul-00	0	Jul-00	0.00	\$7,012	\$11,691	\$18,703	\$701	\$351	\$1
Aug-00	0	Aug-00	0.00	\$6,732	\$11,574	\$18,305	\$686	\$343	\$3
Sep-00	0	Sep-00	0.00	\$6,462	\$11,458	\$17,920	\$672	\$336	\$36
Oct-00	0	Oct-00	0.00	\$6,204	\$11,343	\$17,547	\$658	\$329	\$329
Nov-00	0	Nov-00	0.00	\$5,956	\$11,230	\$17,186	\$644	\$322	\$322
Dec-00	0	Dec-00	0.00	\$5,718	\$11,118	\$16,835	\$631	\$316	\$316
Jan-01	0	Jan-01	0.00	\$5,489	\$11,006	\$16,495	\$619	\$309	\$309
Feb-01	0	Feb-01	0.00	\$5,269	\$10,896	\$16,166	\$606	\$303	\$303
Mar-01	0	Mar-01	0.00	\$5,059	\$10,787	\$15,846	\$594	\$297	\$297
Apr-01	0	Apr-01	0.00	\$4,856	\$10,680	\$15,536	\$583	\$291	\$291
May-01	0	May-01	0.00	\$4,662	\$10,573	\$15,235	\$571	\$286	\$286
Jun-01	0	Jun-01	0.00	\$4,475	\$10,467	\$14,942	\$560	\$280	\$280
Jul-01	0	Jul-01	0.00	\$4,296	\$10,362	\$14,659	\$550	\$275	\$275
Aug-01	0	Aug-01	0.00	\$4,125	\$10,259	\$14,383	\$539	\$270	\$270
Sep-01	0	Sep-01	0.00	\$3,960	\$10,156	\$14,116	\$529	\$265	\$265
Oct-01	0	Oct-01	0.00	\$3,801	\$10,055	\$13,856	\$520	\$260	\$260
Nov-01	0	Nov-01	0.00	\$3,649	\$9,954	\$13,603	\$510	\$255	\$255
Dec-01	0	Dec-01	0.00	\$3,503	\$9,854	\$13,358	\$501	\$250	\$250
Jan-02	0	Jan-02	0.00	\$3,363	\$9,756	\$13,119	\$492	\$246	\$246
Feb-02	0	Feb-02	0.00	\$3,229	\$9,658	\$12,887	\$483	\$242	\$242
Mar-02	0	Mar-02	0.00	\$3,099	\$9,562	\$12,661	\$475	\$237	\$237
Apr-02	0	Apr-02	0.00	\$2,975	\$9,466	\$12,442	\$467	\$233	\$233
May-02	0	May-02	0.00	\$2,856	\$9,371	\$12,228	\$459	\$229	\$229
Jun-02	0	Jun-02	0.00	\$2,742	\$9,278	\$12,020	\$451	\$225	\$225
Jul-02	0	Jul-02	0.00	\$2,632	\$9,185	\$11,817	\$443	\$222	\$222
Aug-02	0	Aug-02	0.00	\$2,527	\$9,093	\$11,620	\$436	\$218	\$218
Sep-02	0	Sep-02	0.00	\$2,426	\$9,002	\$11,428	\$429	\$214	\$214
Oct-02	0	Oct-02	0.00	\$2,329	\$8,912	\$11,241	\$422	\$211	\$211
Nov-02	0	Nov-02	0.00	\$2,236	\$8,823	\$11,059	\$415	\$207	\$207
Dec-02	0	Dec-02	0.00	\$2,146	\$8,735	\$10,881	\$408	\$204	\$204
Jan-03	0	Jan-03	0.00	\$2,061	\$8,648	\$10,708	\$402	\$201	\$201
Feb-03	0	Feb-03	0.00	\$1,978	\$8,561	\$10,539	\$395	\$198	\$198
Mar-03	0	Mar-03	0.00	\$1,899	\$8,475	\$10,374	\$389	\$195	\$195

PRODUCTION RESTORATION
INCENTIVE SEVERANCE TAX EXEMPTION

POST-WORKOVER INCREMENTAL BUILDUP

WELL NAME: J. L. Greenwood #15

PREWORKOVER			
OIL		GAS	
DECLINE RATE:		DECLINE RATE:	
36% Yearly		46% Yearly	

POSTWORKOVER			
OIL		GAS	
DECLINE RATE:		DECLINE RATE:	
7% Yearly		43% Yearly	

Date	STB/MO	Date	MCF/MO	Date	STB/MO	Date	MCF/MO	Oil Est Buildup \$	Gas Est Buildup \$	O&G Est Buildup \$	NM Severance Tax 3.75%	NM Sev Tax Reduc 1.88%	Delta \$
Apr-03	0	Apr-03	0.00	Apr-03	91.15	Apr-03	4195.33	\$1,823	\$8,391	\$10,214	\$383	\$192	\$192
May-03	0	May-03	0.00	May-03	87.51	May-03	4153.38	\$1,750	\$8,307	\$10,057	\$377	\$189	\$189
Jun-03	0	Jun-03	0.00	Jun-03	84.01	Jun-03	4111.84	\$1,680	\$8,224	\$9,904	\$371	\$186	\$186
Jul-03	0	Jul-03	0.00	Jul-03	80.65	Jul-03	4070.72	\$1,613	\$8,141	\$9,754	\$366	\$183	\$183
Aug-03	0	Aug-03	0.00	Aug-03	77.42	Aug-03	4030.02	\$1,548	\$8,060	\$9,608	\$360	\$180	\$180
Sep-03	0	Sep-03	0.00	Sep-03	74.32	Sep-03	3989.72	\$1,486	\$7,979	\$9,466	\$355	\$177	\$177
Oct-03	0	Oct-03	0.00	Oct-03	71.35	Oct-03	3949.82	\$1,427	\$7,900	\$9,327	\$350	\$175	\$175
Nov-03	0	Nov-03	0.00	Nov-03	68.50	Nov-03	3910.32	\$1,370	\$7,821	\$9,191	\$345	\$172	\$172
Dec-03	0	Dec-03	0.00	Dec-03	65.76	Dec-03	3871.22	\$1,315	\$7,742	\$9,058	\$340	\$170	\$170
Jan-04	0	Jan-04	0.00	Jan-04	63.13	Jan-04	3832.51	\$1,263	\$7,665	\$8,928	\$335	\$167	\$167
Feb-04	0	Feb-04	0.00	Feb-04	60.60	Feb-04	3794.18	\$1,212	\$7,588	\$8,800	\$330	\$165	\$165
Mar-04	0	Mar-04	0.00	Mar-04	58.18	Mar-04	3756.24	\$1,164	\$7,512	\$8,676	\$325	\$163	\$163
Apr-04	0	Apr-04	0.00	Apr-04	55.85	Apr-04	3718.68	\$1,117	\$7,437	\$8,554	\$321	\$160	\$160
May-04	0	May-04	0.00	May-04	53.62	May-04	3681.49	\$1,072	\$7,363	\$8,435	\$316	\$158	\$158
Jun-04	0	Jun-04	0.00	Jun-04	51.47	Jun-04	3644.68	\$1,029	\$7,289	\$8,319	\$312	\$156	\$156
Jul-04	0	Jul-04	0.00	Jul-04	49.41	Jul-04	3608.23	\$988	\$7,216	\$8,205	\$308	\$154	\$154
Aug-04	0	Aug-04	0.00	Aug-04	47.44	Aug-04	3572.15	\$949	\$7,144	\$8,093	\$303	\$152	\$152
Sep-04	0	Sep-04	0.00	Sep-04	45.54	Sep-04	3536.43	\$911	\$7,073	\$7,984	\$299	\$150	\$150
Oct-04	0	Oct-04	0.00	Oct-04	43.72	Oct-04	3501.06	\$874	\$7,002	\$7,876	\$295	\$148	\$148
Nov-04	0	Nov-04	0.00	Nov-04	41.97	Nov-04	3466.05	\$839	\$6,932	\$7,771	\$291	\$146	\$146
Dec-04	0	Dec-04	0.00	Dec-04	40.29	Dec-04	3431.39	\$806	\$6,863	\$7,669	\$288	\$144	\$144
Jan-05	0	Jan-05	0.00	Jan-05	38.68	Jan-05	3397.08	\$774	\$6,794	\$7,568	\$284	\$142	\$142
								\$1,433,914	\$1,273,723	\$2,707,637	\$101,536	\$50,768	\$50,768

TROPIC - TABULAR REPORTING OF UTDB PRODUCTION AND INJECTION (STORED BY COMPLETION)

NOTE: IF YOU FIND ERRORS IN THIS DATA, CONTACT YOUR DIV.
DATA RESOURCE MANAGEMENT ADMINISTRATOR (DRMA). THIS
PERSON CAN HAVE INVALID UTDB DATA CORRECTED.

TROPIC - BEGIN CASE 1

T1,'DEFAULT TITLE/CASE 1'
CS,A,C,AC3306,,AC330631600,,0007,,/
CS,A,C,AC3306,,AC330629270,,0015,,/
RD,WEL,E,FL/
DB,N,,,Y/
PR,9401,9611,M,OIL,WTR,ONC,CSG,GWG/
END/

--- CASE INPUT PROCESSED - EXECUTION CONTINUING ---

DIV/ST CD/ST NM: A/C/NEW MEXICO
FIELD CODE/NAME: AC3306/BLINEBRY-DRINKARD-TUBB
LEASE CODE/NAME: AC330629270/J L GREENWOOD
PREFIX-WELL NUM: /0015

DATE	MONTHLY PRODUCED OIL VOLUME BBL/MO	MONTHLY PRODUCED WATER VOLUME BBL/MO	MONTHLY PRODUCED OIL & COND VOLUME BBL/MO	MONTHLY PRODUCED CSNGHD GAS VOLUME KCF/MO	MONTHLY PRODUCED GW GAS VOLUME KCF/MO
1-94	276	5840	276	1521	0
2-94	161	3407	161	2643	0
3-94	268	5671	268	762	0
4-94	261	5523	261	659	0
5-94	220	4107	220	814	0
6-94	128	1363	128	763	0
7-94	135	1260	135	938	0
8-94	119	2083	119	947	0
9-94	210	2510	210	668	0
10-94	343	2518	343	258	0
11-94	369	2709	369	254	0
12-94	215	3302	215	420	0
TOT/AVG 94	2705	40293	2705	10647	0
1-95	189	3599	189	611	0
2-95	193	3715	193	395	0
3-95	325	6086	325	1003	0
4-95	97	1765	97	296	0
TOT/AVG 95	804	15165	804	2305	0
1-96	1368	385	1368	3760	0
2-96	2579	641	2579	7114	0
3-96	2998	1217	2998	7800	0
4-96	2536	2034	2536	7382	0
5-96	1381	1107	1381	5028	0
6-96	1222	423	1222	4358	0
7-96	1404	379	1404	4356	0
8-96	1935	2631	1935	7409	0
9-96	2176	3109	2176	7165	0
10-96	2201	3265	2201	9188	0