

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
unknown
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>					
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Exxon Corporation					
3. Address of Operator P.O. Box 1600					
4. Well Location Unit Letter <u>L7M</u> : <u>760</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County					
10. Proposed Depth 6500		11. Formation Paddock/Glorieta		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3413 DF		14. Kind & Status Plug Bond Blanket		15. Drilling Contractor Unknown	
16. Approx. Date Work will start 6-1-89					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10 3/4	40.5	329	300 sxs	Surf
9 7/8	7 5/8	26.4	3178	1800 sxs	Surf
6 3/4	5 1/2	14,15.5	6499	200 sxs	2240

Plug Back from Drinkard to Paddock. Exxon intends to log from 4800' to TD, set a CIBP @ 6150', and perf. based on the logs. Perfs will be acidized w/ +/- 5000 gal of 15% HCL.

BOPs: Minimum - 2000psi WP, double ram

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Permits Supervisor DATE 5-24-89  
TYPE OR PRINT NAME Charlotte Harper (915) 688-7548 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1989

RECEIVED  
MAY 26 1960  
HCCBS OFFICE

Submit to Appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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DISTRICT II  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

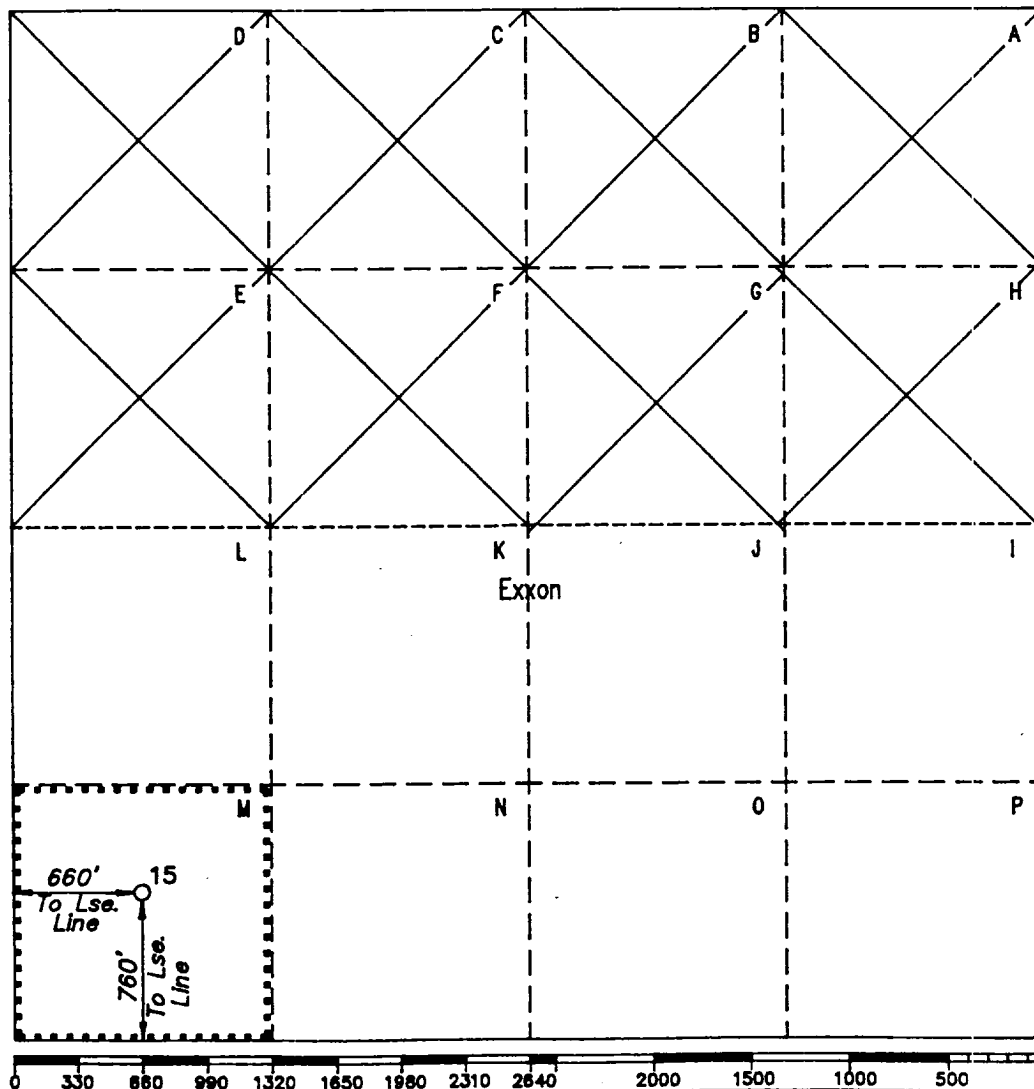
Operator Exxon Corporation			Lease J.L. GREENWOOD		Well No. 15
Unit Letter M	Section 9	Township 22S	Range 37E	County LEA	

Actual Footage Location of Well:

760 feet from the SOUTH line and 660' feet from the WEST line.

Ground level Elev. 3413 D.F.	Producing Formation PADDOCK/GLORIETA	Pool PADDOCK	Dedicated Acreage: 40 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name  
Charlotte Harper

Position

PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date

5-24-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10-23-52

Signature & Seal of  
Professional Surveyor

See Original Survey

Certificate No.