

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|--|------------------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) Acidizing | X |

January 19, 1953

Hobbs, N. M.

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Co.

(Company or Operator)

J. L. Greenwood

(Lease)

Frank Woods Assec.

(Contractor)

Well No. **15** in the **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **9**

T. **22S**, R. **37E**, NMPM., **Drinkard** Pool, **Lea** County.

The Dates of this work were as follows:

1-14-53

Notice of intention to do the work (was) (~~waived~~) submitted on Form C-102 on **1-14-53**, 19.....

(Cross out incorrect words)

and approval of the proposed plan (was) (~~waived~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated from **6420-6448** and **6464-6492** with 1000 gallons Chemical Process 15% L. T. Acid, max. & min. tubing press. 3200 and 2200#, casing pressure 1500# during treatment. Swabbed out lead and tested at 3 bbls. fluid per hour, 3.0% BS&W.

Treated from **6420-6448** and **6464-6492** with 5,000 gallons Chemical Process 15% L. T. Acid - maximum and minimum tubing press. 2500 and 2200# with casing pressure of 1100# during treatment. Job complete 1-14-53. Produced 8.45 bbls. net oil plus 8% BS&W on 2 hr. test, 101.40 bbls. per day.

Witnessed by *J. B. Benson*

(Name)

Humble Oil & Refining Company

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

Roy Yankrough

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. L. Greenwood*

Position **District Superintendent**

Representing **Humble Oil & Refining Co.**

Address **Box 2347, Hobbs, N. M.**

mcb/mcb