

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10131

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **P** : **677** Feet From The **south** Line and **753** Feet From The **east** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Sqz Blinebry and Perf Wantz;Abo:

1. MIRU WSU. Kill well as necessary. POOH w/rods & pump. ND WH & NU BOP. Unset TAC & POOH w/tbg & BHA.
2. MI & rack 2-7/8" L-80 workstring. PU & RIH w/trtg pkr for 5-1/2" 14-17# csg. Set pkr @ +/-5815' & test csg below the pkr to 500psi. Release pkr & PUH & set pkr @ +/- 5200'.
3. MIRU Halliburton. Est inj rate & press. into Blinebry fm. Sqz Blinebry fm w/295 sxs of cmt. Displace cmt to the pkr or a maximum surface pressure of 900 psi. Release pkr & reverse circ the tbg volume plus 10 bbls of water. Reset pkr & test Sqz to 500psi. POOH w/workstring & trtg pkr. Let cmt set over night.
4. PU & RIH w/4-3/4" rock bit, drill collars & workstring. Tag TOC. Load & test csg to 500 psi. Establish circ & drill out Blinebry cmt. Circ wellbore clean & test to 500 psi.
5. Continue to RIH & clean out to +/- 5824' (the cmt on top of the CIBP @ 5880'). Drill out the cmt & the CIBP @ 5880'. Circ bottoms up (if possible). RIH & tag new PBTD (should be +/- 6180' w/CIBP @ 6200'). POOH w/workstring & rock bit.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

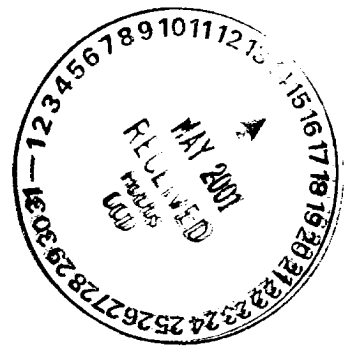
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 05/14/2001
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
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7. Lease Name or Unit Agreement Name

J L Greenwood

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Exxon Mobil Corporation

8. Well No.

10

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

9. Pool name or Wildcat

Blinbry Oil and Gas (Oil)

4. Well Location

Unit Letter **P** : **677** Feet From The **south** Line and **753** Feet From **east** Line

Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

Additional Remarks

6. PU & RIH w/trtg pkr for 5-1/2" 14-17# csg. Set pkr @ 6150' & test csg below pkr to 500 psi. Rel pkr & PUH & set pkr @ 5660 & test the backside to 500 psi.

7. MIRU Halliburton Energy Services. Est inj rate & press. into the Tubb formation. Pump 10bbls of water spacer ahead of the cmt. Mix & Sqz 300 sxs of cmt into the Tubb formation. Release the trtg pkr & reverse circ the tbq volume plus 10 bbls of water. Reset trtg pkr & test the cmt to no more than 1000 psi. Release trtg pkr & POOH w/workstring & trtg pkr. Let cmt set overnight.

8. PU & RIH w/3 4-3/4" rock bit, drill collars & work string. Tag TOC. Load & test csg to 500 psi. Establish circ & drill Tubb formation cmt. Circ wellbore clean & test csg to 500 psi.

9. Continue to RIH & clean out to +/- 6200'. Circ bottom up (if possible). RIH & tag new PBTD (should be 7100' less 10' of cmt on top of CIBP @ 7100'. POOH w/workstring & rock bit.

10. MIRU Baker Atlas electric line unit. Log well.. RIH w/3-3/8" HSC perforating gun loaded 2 SPF, 90o phased w/10 gram DPC Perforate Abo formation from approx. 6716'-6725', 6752'-6771' 6818'-6827', 77 holes. RDMO WLSU.

11. PU & RIH w/1 jt of 3-1/2" S-135 frac tbq, 5-1/2" RTTS (10,000 psi differential) & 3-1/2" S-135 frac string. Test tbq while running. Set pkr at +/- 6500' w/15,000 pounds down on the pkr. Land tbq atop of BOP w/guardian flange. Load csg w/kill weight fluid. RDMO WSU

12. MIRU Halliburton Energy Services & set up frac equipment. Ensure that all equipment installed is tested to 10,000 psi. Frac well as per Halliburton recommendations. After frac, RDMO Halliburton.

13. MIRU Baker Atlas electric line unit. Log well.

14. MIRU WSU. Flow well back as necessary until dead. Once dead, remove frac valve & guardian flange. Release RTTS & POO & lay down frac string.

15. PU & RIH w/BHA, TAC & 2-3/8" production tbq. PWOP.

