

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10131

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil ☒ Gas ☐
Well ☒ Well ☐ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **P** : **677** Feet From The **South** Line and **753** Feet From The **east** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU well service unit. Kill well. Unhang well & COH w/ rods & pump.
2. RU 3000 psi BOP equip.. Unset the tbg anchor & COH w/ the tbg anchor & tubing.
3. GIH & CO to the CIBP at 5880'. DO CIBP & clean out w/bit down to CIBP at 6200'. RIH w/pkr & set at 5875'. COH w/pkr. GIH & set cmt retainer at 5875'. Sqz Tubb perfs(5905-6139) w/cmt under retainer. GIH w/ bit & DO retainer & cmt to 6200'. COH w/ bit. GIH w/ pkr & test sqz. DO CIBP at 6200' & continue clean out to 7090'.
4. Test integrity of cast iron bridge plug at 7090' by setting pkr at approx.7050' & pressuring up to approx.2000 psi.
5. GIH & perf from approx.6716 - 6828'. COH & LD perf equip.. Approx. shots is 40.
6. RIH w/ a 5-1/2" treating pkr & frac string, testing below the slips to approx.10,000 psi. Set pkr at approx.6600'.
7. Test all equip. to 10,000 psi. Frac Abo perfs w/ approx.160,000 gals of HyborGel G & 130,000 lbs of AcFrac PR 6000.
8. If necessary, flow well back until dead. Once dead, remove frac equip., release pkr, & COH w/ pkr & frac string.
9. RIH & clean out fill using a hydrostatic bailer. COH & LD worksting.
10. Set tbg anchor. RD BOP equip. & RU WH assembly.
11. RIH w/ pump & rods. RDMO well service unit. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **03/05/2001**

TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

