## State of New Mexico

Submit to Appropriate Energy, M. Berals and Natural Resources Department

Form C 101

District Office State Lease -- 6 copies Fee Lease -- 5 copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NN	1 \$8240	P.O. Box 2088		API NO. (assigned by O	CD on New Wells)
DISTRICT II	Sant	a Fe, New Mexico	8/304-2088	3002510131	
P.O. Drawer DD, Artesia,	NM 88210	5. Indicate Type of Lease  STATE  FEE			
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410	6. State Oil & Gas Lease No. FEE			
APPLICATION	FOR PERMIT TO	O DRILL, DEEPEN, (	OR PLUG BACK		
la. Type of Work:				7. Lease Name or Unit A	Agreement Name
DRILL	RE-ENTER	J L GREENHOOD			
1b. Type of Well: OIL GAS WELL WELL	OTHER	SINGLE X	MULTIPLE ZONE		
2. Name of Operator	EXXON CORPO	RATION		8. Well No. <b>10</b>	
2 Address of Operator	ATTN: REGULA	TORY AFFAIRS N	/L#14	9. Pool name or Wildcat	
·	P. O. BOX 10 MIDLAND, TX	500 79702		BLINEBRY OIL & G	SAS
4. Well Location					
Unit Letter	: 677 Feet F	rom The <b>SOUTH</b>	Line and <b>75</b>	<b>3</b> Feet From The	<b>EAST</b> Line
Section 9	Towns	hip <b>225</b> Ran	ge <b>37E</b>	NMPM LEA	County
					to grave the second
		10. Proposed Dept. <b>5870</b>		BLINEBRY	12. Rotary or C.T. ROTARY
13. Elevations Show wheth	her DF.RT,GR,etc.)	4. Kind & Status Plug. Bone BLANKET	15. Drilling Con UNKNOW		x. Date Work will start
17.	PRO	OPOSED CASING AS	ND CEMENT PR	ROGRAM	
SIZE OF HOLE		WEIGHT PER FOO		TH SACKS OF CEME	NT EST. TOP
15	10 3/4	32.75,40.5	392	300 SX	SURF.
9 7/8 6 3/4	7 5/8 5 1/2	26.4 14,15.5,17	2793 7710	1100 SX 700 SX	SURF.
0 3/4	5 1/2	14,15.5,17	//10	700 SX	750TS
SET CIBP AT PERF BLINEB PERF BLINEB LETTER DATE PENDING A 1	APPROX. 58; RY APPROX. ! RY APPROX. ! D 04/06/95 : 20 AC. NON-5 NIT FOR #10	70' W/ 35' CMT. 5425'-5610', FR 5660'-5815', FR CS ATTACHED REG STANDARD PRORAT	(MIN.) RAC. APPROX RAC. APPROX QUESTING AUTON UNIT FO	TUBB OIL & GAS . 150000# SD + . 150000# SD + THORIZATION TO DR #11. THE 40 THEREFORE, #11	41000 GAL. 41000 GAL. PRODUCE #9 D AC.
PROPOSED NEW PRODUCT	EVE ZONE, GIVE BLOWOUT	PREVENTER PROGRAM, IF AN the to the best of my knowledge and	Y. pelief.	BACK, GIVE DATA ON PRESEN  latory Specialist  (915) 688-6782	DATE 08/09/95
(This space for State Use)  APPROVED BY	<b>O</b> oin Re	Signal by.	TITLE		AUG 1 1 1995
					= ····= <del>····</del>

District | PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

District III 1000 Rio Brasos Rd. , Axtso, NM 87410

☐ AMENDED REPORT

Drawing File Name

District IV PO Box 2088, Santa Fe, NM 87504-2088

Distance to negrest Town

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
3002510131	06660	BLINEBRY OIL & GAS
Property Code	Property Name  J. L. GREENWOOD	Well Number 1 O
c <b>crid No.</b>	Operator Name	Elevation
007673	Exxon Corp.	3419'

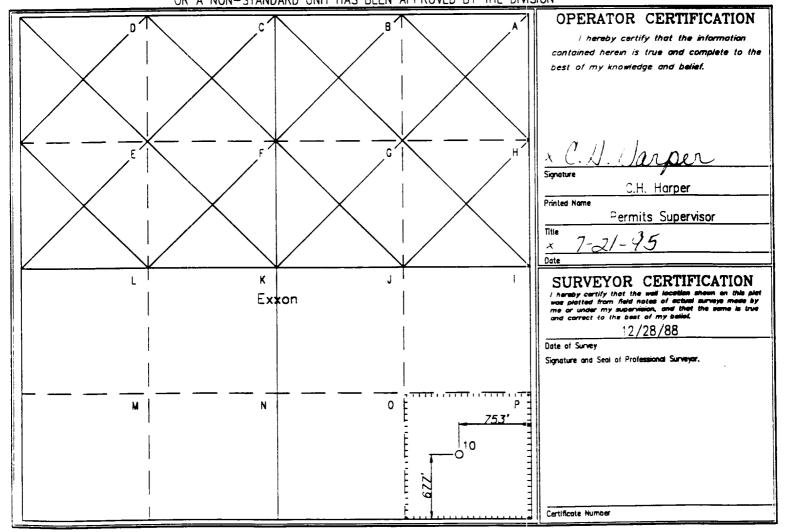
## Surface Location

UL or lot no.	Section	Township	Range	_at idn	Feet from the	North/South line	Feet from the	East/West line	County
ج ا	9	225	37E		677'	SOUTH	75 <b>3</b> ′	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	feet from the	East/West line	County
Dedicated Acres	Joint	or Infill	Consolidation Cod	e	Order No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Orawn By



"HIDLAND PRODUCTION ORGANIZA" C".

TPERATIONS INTEGRIT

April 6, 1995

Exxon Corp. - J.L. Greenwood #9 Sec. 9, T22S, R37E, Unit letter J Lea Co., NM Request for authorization to produce

New Mexico Oil Conservation Division District 1 P.O. Box 1980 Hobbs, NM 88240

Dear Mr. Sexton:

Approval was granted March 17, 1995 to squeeze Paddock perforations and rededicate the J.L. Greenwood #9 to a 40 ac. oil well in the Blinebry (C-103 attached). A stipulation was included that required a non-standard proration unit for well #11 of 120 acs. be obtained before well #9 could produce. Well #11 is SI and will remain SI. Therefore, authorization is requested to produce #9 while the required non-standard proration unit is obtained.

Please sign below if authorization is approved. If you have any questions please call me at (915) 688-6782.

Sincerely.

Alex M. Correa

Approved by:

Date:  $\frac{4-12-95}{}$ 

amc-nmocd.doc

AUG CONTRACTOR