

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-10131

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER Dampen PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Exxon Corp.

3. Address of Operator
 P. O. Box 1600, Midland, TX 79702, PC4/ML28

4. Well Location
 Unit Letter P : 677 Feet From The south Line and 753 Feet From The east Line
 Section 9 Township 22S Range 37E NMPM Lea _____ County _____

7. Lease Name or Unit Agreement Name
 J. L. Greenwood

8. Well No.
 10

9. Pool name or Wildcat
 Tubb Oil & Gas

10. Date Spudded 12-28-91

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.) 2-2-92

13. Elevations (IDF & RKB, RT, GR, etc.) 3428DF

14. Elev. Casingshead

15. Total Depth 7711

16. Plug Back T.D. 6180

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5905-6139 Tubb Oil & Gas

20. Was Directional Survey Made?
 NO

21. Type Electric and Other Logs Run

22. Was Well Cored?
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75, 40.5	392	15	300 sx	
7-5/8	26.4	2732	9-7/8	1100 sx	
5-1/2	14, 15.5, 17	7710	6-3/4	700 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 Perf 5905 to 6139 30 shots 4"gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5905-6139 frac w/ 52000 # 20/40 sand and 69,170 fluid

PRODUCTION

28. Date First Production 2-5-92

Production Method (Flowing, gas lift, pumping - Size and type pump)
 pumping

Well Status (Prod. or Shut-in)
 prod

Date of Test 2-4-92	Hours Tested 72	Choke Size	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 115	Water - Bbl. 46	Gas - Oil Ratio 10454
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3.67	Gas - MCF 38.73	Water - Bbl. 15.33	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Texaco Producing

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sharon B. Timlin Printed Name Sharon B. Timlin Title Sr. Staff Office ASST. Date 3-3-92

