

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-10131

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

J. L. Greenwood

2. Name of Operator

Exxon Corp.

8. Well No.

10.

3. Address of Operator

P. O. Box 1600

9. Pool name or Wildcat

Tubb Oil & Gas

4. Well Location

Unit Letter P : 677 Feet From The south Line and 753 Feet From The east Line

Section 9

Township 22S

Range 37E

NMPM

Lea

County

10. Proposed Depth OTD-7711

PBTD- 6200

11. Formation

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3428 DF

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Unknown

16. Approx. Date Work will start

Upon Approval

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4	32.75, 40.5	392	300 sx	Surf
9-7/8	7-5/8	26.4	2793	1100 sx	Surf
6-3/4	5-1/2	14, 15.5, 17	7710	700 sx	750 (T.S.)

Set CIBP @ 6200 w/20' cmt. & 7100' w/10' cmt. to abandon Hare Simpson perfs. 7212'-7608' (overall). Perf. Tubb 5905-6139'. Frac. 69000 gal/152000 #sd. This procedure will change well from oil to gas with 160 acs. (See C102).

BOP's will be double RAM stack-2000 psi wp.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alex M. Correa

TITLE Administrative Specialist

DATE 12-18-91

(915) 688-7532
TELEPHONE NO.

TYPE OR PRINT NAME Alex M. Correa

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

workover

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease J. L. GREENWOOD		Well No. 10
Unit Letter P	Section 9	Township 22/S	Range 37/E	County NMPM LEA	

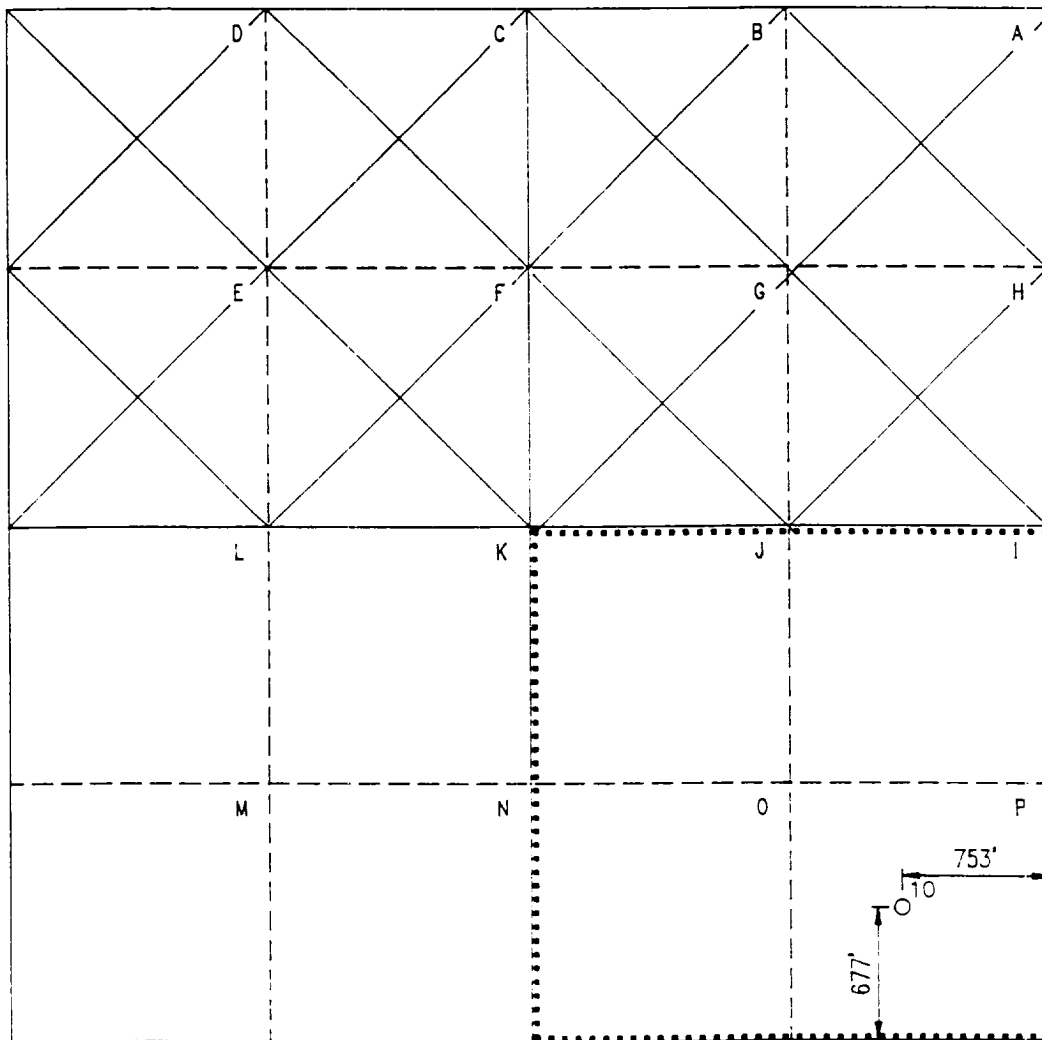
Actual Footage Location of Well:

677 feet from the SOUTH line and 753 feet from the EAST line.

Ground level Elev. 3419'	Producing Formation TUBB	Pool TUBB OIL & GAS	Dedicated Acreage: 160 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes", type of consolidation _____
 If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Charlotte H. Harper*

Printed Name
CHARLOTTE H. HARPER

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
12-19-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/28/88

Signature & Seal of
Professional Surveyor

Certificate No.