

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name J. L. Greenwood
2. Name of Operator Exxon Corporation		9. Well No. 10
3. Address of Operator P. O. Box 1600, Midland, Tx 79702		10. Field and Pool, or Wildcat Hare Simpson
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>677</u> FEET FROM THE <u>South</u> LINE AND <u>753</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>22</u> RGE. <u>37E</u> NMPM		12. County Lea
19. Proposed Depth PBSD 7620'		19A. Formation Simpson
20. Rotary or C.T. Pulling unit		
21. Elevations (Show whether DF, KT, etc.) 3428 DF	21A. Kind & Status Plug. Bond Nationwide	21B. Drilling Contractor Unknown
22. Approx. Date Work will start upon approval		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10 3/4	32.75, 40.5	392	300sx	surf.
9 7/8	7 5/8	26.4	2793	1100sx	surf
6 3/4	5 1/2	14, 15.5, 17	7710	700 sx total	750 (T.S.)

Exxon Proposes to SQZ the Drinkard, drill out the squeeze and the CIBP @ 6600; exposing the existing Simpson perms at 7580'-7608'. Add pay in the Simpson (7215'+-to 7580'). Actual perms will be picked from logs run on location.

BOP's will be a Double RAM Stack-2000 PSI working pressure.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charlotte Harper

Title Permits Supervisor

Date 12-29-88

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY 114 TITLE Geologist

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1989

Exxon Lse. No. _____ MEXICO OIL CONSERVATION COMMISSION
State Lse. No. _____ WELL LOCATION AND ACREAGE DEDICATION PLAT
Federal Lse. No. _____ All distances must be from the outer boundaries of the Section.

Form C-102
Supersedes C-128
Effective 1-1-65

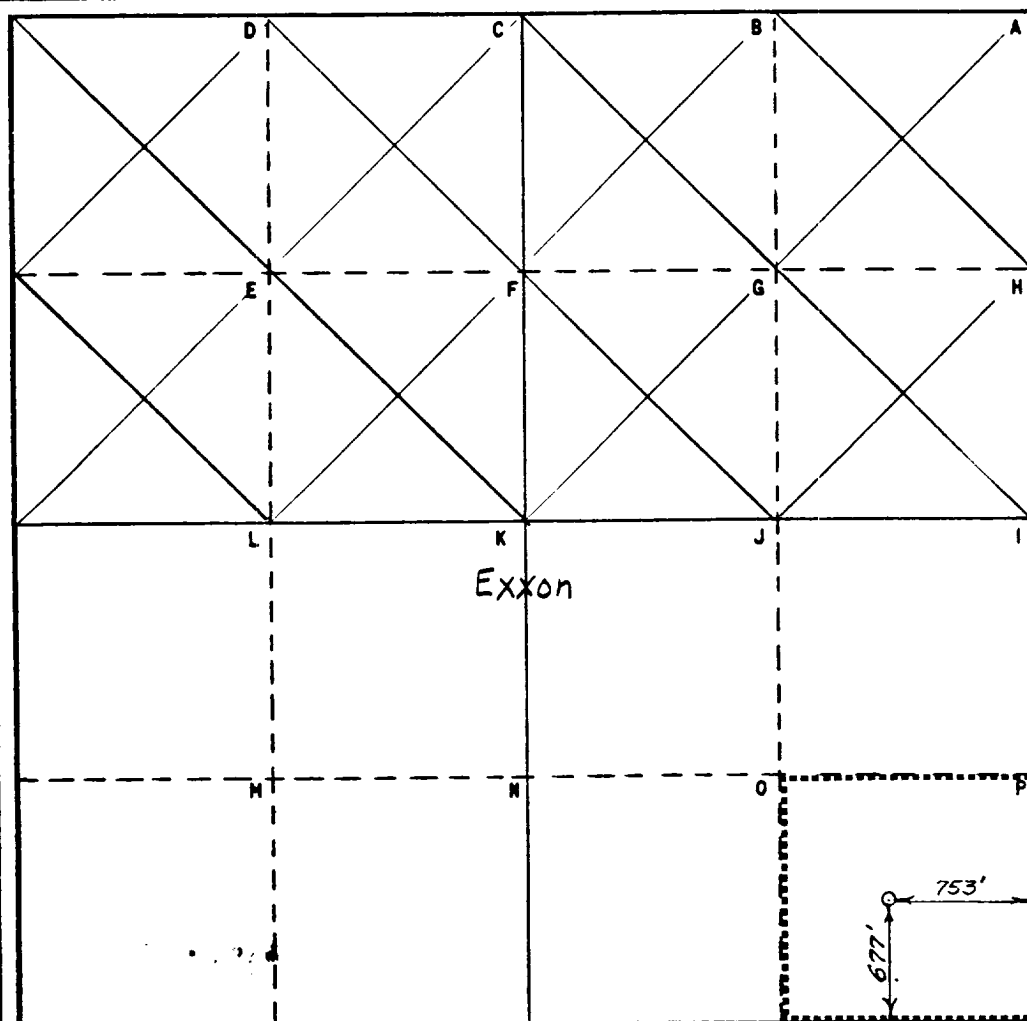
Operator Exxon Corporation		Lease J. L. GREENWOOD		Well No. 10
Unit Letter P	Section 9	Township 22 S	Range 37 E	County LEA
Actual Footage Location of Well: 677 feet from the SOUTH line and 753 feet from the EAST line				
Ground Level Elev. 3419	Producing Formation SIMPSON	Pool HARE (SIMPSON)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charlotte Harper for

Name

Position

Permits Supervisor

Company Exxon Corporation

Box 1600 Midland, Texas

Date

12-29-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-27-45

RESURVEYED

12-28-88

Registered Professional Engineer and/or Land Surveyor

Certificate No.

9062

2.2 Miles S of EUNICE

New Mexico

C.E. Sec. File No. WA-10223