

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J.L. Greenwood
9. Well No. 10
10. Field and Pool, or Wildcat Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator John H. Hendrix
3. Address of Operator 316 Central Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3428 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Workover Started October 5, 1970

1. Set CIBP at 6600' w/2 sacks cement on top. PBTD at 6582'.
2. Perforated w/1 3/8" hole at 6298, 6304, 6323, 6348, 6365, 6385, 6414, 6420, 6447 & 6451.
3. Acidized above perforations using 6300 gallons 15% LSTNE Acid using 20 ball sealers.
4. Fractured formation with 30,000 gallons and 30,000 lbs. 20-40 sand down casing at 27 BPM Treating pressure 3400#; ISIP 2500#; 15 min. SIP@ 2200#.
5. Ran 2 3/8 J-55 tbg. to 6337 and swabbed well in.
6. On November 2, 1970 flowed 8 BO, 1 BW w/440 MCF per day through 27/64" Choke. FTP 150# CP 225#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>Nov. 9, 1970</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Secretary</u>	DATE <u>Nov 12 1970</u>

CONDITIONS OF APPROVAL, IF ANY: