

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug-back, (Other) acidizing	X

May 13, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

J. L. Greenwood
(Lease)

H. A. M. Drilling Company
(Contractor)

Well No. 10 in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 9

T. 22-S, R. 37-N NMPM., Brunson Pool, Lea County.

The Dates of this work were as follows: 4-6 to 5-7-55

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on March 21, 1955.
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 4-3/4-inch bit and drilled out Baker packer at 7600'. Dumped 2 sacks cement above packer and hole would not load. Drilled and pushed packer to 7711'. Set cast iron bridge plug at 7630 and dumped 1 sack cement above plug. Perforated 7580 to 7608 with four jet shots per foot. Stabbed well 24 hours, recovered 151 barrels fluid, 108 barrels oil. Treated with 2,000 gallons LST acid, casing pressure 1000 psi, tubing pressure 0 psi, injection rate 4.2 BPM. Stabbed 24 hours, recovered 133 barrels fluid, 73 barrels oil. Installed pumping unit and ran rods and put well to pumping. Testing continued until May 7, 1955, and on potential test on 5-8-55 the well pumped 43.28 barrels fluid, 25.70 barrels oil, OGR 11,415, pumping 10 - 64" SPM.

Witnessed by SB Barker
(Name)

Humble Oil & Refining Company
(Company)

Farm Boss
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Mr. M. H. K. [Signature]

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

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(Title)

(Date)