

WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

Company Humble Oil & Refining Co. Address Box 2347, Hobbs, N.M. Date 7-21-53
Lease J. L. Greenwood Well # 10 Unit P Sec. 9 T. 2 S. 4 E. 4 Pool Greenwood

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner
Cement squeeze Plastic squeeze Set Packer Acidize Shoot

FOR PURPOSE OF

Increase production, Oil Gas Shut off water Shut off

RESULTS SUMMARY

Complete success Partial success Failure

DATE

Workover started 7-7-53 Completed 7-9-53

WELL DATA

D.F. elev. 3428 Completion date 5-9-47 Prod. formation Lima

Oil String 5 1/2 inch pipe set at 7720

Depth of hole before 7711 After 7711

Formation packer set at with perforations above below

 inch liner set. Top Bottom Cemented w. sax,

and perforated with holes from to

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u>13.87</u>	<u>63.57</u>
Water Production Bbls./day	<u>0</u>	<u>0</u>
Gas Production M.C.F./day	<u>103.9</u>	<u>134.23</u>
Gas oil ratio	<u>3069</u>	<u>6831</u>

REMARKS: Treated 7612-7692 with 1000 gallons form gel and 3000 gallons 15% L. T.

Chemical Process acid. Maximum and minimum pressures on gel 2000 and 5000. Max.

and minimum pressures on acid 2400 and 19000.

