

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

WELL API NO. 30-025-10132
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name J L Greenwood	
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Recompletion		8. Well No. 11	
2. Name of Operator Exxon Mobil Corporation		9. Pool name or Wildcat Wantz;ABO	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358			
4. Well Location Unit Letter I : 1870-1880 Feet From The SOUTH Line and 760 Feet From The EAST Line Section 9 Township 22S Range 37E NMPM Lea County			
10. Date Spudded 05/13/1947	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/16/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3427' DF
15. Total Depth 7501'	16. Plug Back T.D. 6910'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tool X Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name 6690', 6818', ABO			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	394'	13 3/4"	300 sxs	
7 5/8"	26.4#	3031'	9 7/8"	850 sxs	
5 1/2"	17#, 15.5, 14	7498'	6 3/4"	650 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" ✓	6417' ✓	


26. Perforation record (interval, size, and number) Add perms 6690-6818 (Abo); acidized w/5400 gals HCL. Frac'd w/750,000 # sand.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5034' - 5196'	(Paddock) Sqz'd w/60 sks Cl.C cmt.
	5450' - 6376'	(Blinbry) Sqz'd w/200 sks Cl.C cmnt
	6156' - 6540'	(Drinkard) Sqz'd w/50 sks Cl.C cmt

PRODUCTION

28. Date First Production 12/16/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/09/2000	Hours Tested 24.0	Choke Size —	Prod'n For Test Period	Oil - Bbl. 1.7	Gas - MCF 362	Water - Bbl. 3	Gas - Oil Ratio 99999
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) .0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Exxon Mobil personnel
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Laura R. Fosha	Completions Asst. Contract Title (713) 431-1826	Date 10/05/2000

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF
Southeastern New Mexico Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

2000
2000
Received
Hobbs
OCD