					State of Nev						Form	C-105	
Submit to Appropriate District Office		E	nergy,	Minerak	s and Natu	ral Res	ources Depai	tment	Ameno	led	Revise	ed 1-1-89	
State Lease - 6 copies							Γ	WELL API N			I		
Fee Lease - 5 copies DISTRICT I							•	30-025-10	132				
DISTRICT II	French, Hobbs, NM 88240 P.O. Box 2088						ŀ		ype of Lease	_			
Santa Fe, New Mexico 8/504-2088 DISTRICT III									S		FEE 🛛		
1000 Rio Brazos Rd., Azt DISTRICT IV	ec, NM 87410									& Gas Lease	No.		
2040 Pacheco, Santa Fe, I	NM 87505								FEE				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
In Type of Well:								1	7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER									J L Greenwood				
b. Type of Completion	n v	_	PLUG	r		Rec	ompletion						
WELL WORK DEEPEN BACK DIFF RESVR OTHER													
2. Name of Operator									8. Well No. 11				
Exxon Mobil Corporation									9. Pool name or Wildcat				
3. Address of Operator P.O. Box 4358								Wantz:ABO					
4. Well Location	Houston	l			<u>_TX_77</u>	<u>210-435</u>	×ð				· ····		
Unit Letter	I :-1	<b>870</b> -18	YU Feet 1	From The S	HTUG		Line and 76	0	Feet	From The E	AST	· · Line	
Ulit Letter -	* =		_	····· 1									
Section 9			Town	ship 22S		Range	37E			æa		County	
10. Date Spudded	11. Date T.D	. Reached			mpl. (Ready to Pr		13. Elevat		& RKB, RT,	GR, etc.)	14. Elev.	Casinghead	
05/13/1947					16/1999		3427' I	)r 					
15. Total Depth	16.	Plug Bac	k T.D.		17. If Multiple ( Many Zones	Compl. Ho	w 18.	Intervals Drilled By	l Rotary Too	х Х	i Cable T	ools	
7501' 19. Producing Interval(s	6910	0'								20. Was Di	rectional Su	wey Made	
		pletion -	Top, Bot	tom, Name						No		invey made	
6690', 6818', ABC									22. Was	Well Cored			
21. Type Electric and C	Amer Logs Ru	D									No		
23.			CAS	SING R	FCORD	(Repo	rt all strin	gs in	well)				
					NG RECORD (Report all strings in DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED				
				394'		13 3/4"		300 sxs	5				
<u>10 3/4"</u> 7 5/8"	26.4#			3031'		9 7/8"		850 sxs	) SXS				
5 1/2"	17#, 15.	7#, 15.5, 14		7498'		6 3/4"		650 sx	<u> </u>				
						L		25.	<u></u> า	UBING R	FCORD		
24.	TOD			ER RECORD		EMENT SCREEN		SIZE			DEPTH SET PACKER SET		
SIZE	TOP				J ONCAD CL		<u> </u>		/ 2.3/8" ~		17'		
								P A					
26. Perforation recon	d (interval, si	ze, and	number)			_	27. ACID,	<u>снот,</u>				UEEZE, ETC	
Add perfs 6690-6	818 (Abo);	; acizie	d w/54	100 gals H	ICL. Frac'	d	DEPTH INT					ERIAL USED	
w/750,000 # sand	•									<u>ck) Sqz'd w</u> ry) Sqz'd w			
										rd) Sqz'd y			
					PRODU	CTIO		0 - 00-					
28. Date First Production		F	roductio		lowing, gas lif	î, pumpin	g - Size and typ	e pump)				1. or Shut-in)	
12/16/1999				Rod Pur	np					1	roducin		
Date of Test	Hours Tes	ited	C	hoke Size	Prod'n Fo	•	Dil - Bbl.	Gas - N		Water - Bbl.		Gas - Oil Ratio	
05/09/2000	24.0			Test Perio				362 3 Water - Bbl.			999999 Oil Gravity - API - (Corr.)		
Flow Tubing Press.	Casing Pre	CESSIFC		alculated 24-	Oil - BЫ.		Gas - MCF		water - Box.		.0	1 - (curi.)	
										Witnessed By			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								1	kon Mobil	personn	el		
SOLD				•.		· · ·		··· —					
30. List Attachments C-103, C-104													
31. I hereby certify		mation 4	thown o	a both side	s of this for	n is tru	e and complete	to the	best of my	knowledge an	d belief		
SI. I nereoy cerupy							•			ns Asst. Con	tract	10/05/2000	
I sime	stort				Printed La	ura R.	Fosha		Title		D	ate 10/05/2000	
Signature	_/							<u> </u>	<del>(713)</del> 4	131-1826			
2													

his from is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or expende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in uintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

## Southeastern New Mexico

## Northwestern New Mexico

Γ. Anhy	/		T. Canyon	7	Γ. Oio	Alamo _		т	'. Penn. "B"		
Γ. Salt.		<u> </u>	T. Strawn	1	Γ. Kirtl	and-Frui	tland	<u> </u>	'. Penn. "C"		
B. Salt_			T. Atoka		Γ. Pictu	red Clif	fs	т	'. Penn. "D"		
Γ. Yate	s		T. Miss	7	Γ. Cliff	House_		Т	. Leadville		
<b>ſ. 7</b> Riv	vers		T. Devonian	1	Γ. Men	efee		т	. Madison		
Γ. Quee	n		T. Silurian	1	Γ. Point	t Lookou	t	T	. Elbert		
T. Gray	burg		T. Montoya	1	Γ. Man	cos		Т	. McCracken		
$\Gamma$ . San A	Andres		T Simpson	Т	F. Gallı	m		Т	Ignacio Otate		
T. Glori	ieta	<u> </u>	T. McKee	E	Base Gr	reenhorn		Т	. Granite		
1. rauu			I. Ellenburger	1	L. Dako	nta 🛛 👘		т			
I. DILLE	:0ry		T. Gr. Wash	1	i. Mori	nson		T	•		
L. Tubb			T. Delaware Sand	I I	f. Todi	lto		T	•		
T. Drink	kard		T. Bone Springs_	1	r. Entra	nda		т	•		
T. Abo_		6690'	T	T	. Wing	gate		т	•		
Γ. Wolf	camp		T	T	Chin	le		т	1		
Γ. Penn			<u>T</u>	т	. Perm	ain		T	•		
<b>Γ</b> . Cisco	) (Bough	C)	T	т	. Penn	"A"		T			
				L OR GAS SAN					·		
No. 1, f	rom								to		
No. 1, from to No. 2, from to				No. 3, from No. 4, from				_to			
				PORTANT W							
Include	data on ra	ate of water i	inflow and elevation to	which water rose i	in hole.	SAND	3				
No. 1, fi	rom		to		m nore		feet				
No. 2, f	rom		to				feet			-	
No. 3, fi	rom		to				feet			-	
			LITHOLOGY REC								
	T				i uuui			~35ai	3)		
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	_	Lithology		
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Received Hobbs OCD