

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APINO.  
**30-025-10132**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
**FEE**

7. Lease Name or Unit Agreement Name  
**J L Greenwood**

8. Well No.  
**11**

9. Pool name or Wildcat  
**Wantz; ABO**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒ **Recompletion**

2. Name of Operator  
**Exxon Mobil Corporation**

3. Address of Operator **P.O. Box 4358**  
**Houston TX 77210-4358**

4. Well Location  
Unit Letter **I** : **1870** Feet From The **SOUTH** Line and **760** Feet From The **EAST** Line  
Section **9** Township **22S** Range **37E** NMPM **Lea** County

10. Date Spudded **05/13/1947** 11. Date T.D. Reached \_\_\_\_\_ 12. Date Compl. (Ready to Prod.) **12/16/1999** 13. Elevations (DF & RKB, RT, GR, etc.) **3427' DF** 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth **7501'** 16. Plug Back T.D. **6910'** 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tool ☒ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**6690', 6818', ABO** 20. Was Directional Survey Made  
**No**

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored  
**No**

**23. CASING RECORD (Report all strings in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	394'	13 3/4"	300 sxs	
7 5/8"	26.4#	3031'	9 7/8"	850 sxs	
5 1/2"	17#, 15.5, 14	7498'	6 3/4"	650 sxs	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5303'	

26. Perforation record (interval, size, and number) Add perfs 6690-6818 (Abo); acidized w/5400 gals HCL. Frac'd w/750,000 # sand.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	5034' - 5196' (Paddock) Sqz'd w/60 sks Cl.C cmt.
	5450' - 6376' (Blinbry) Sqz'd w/200 sks Cl.C cmt
	6156' - 6540' (Drinkard) Sqz'd w/50 sks Cl.C cmt

**28. PRODUCTION**

Date First Production 12/16/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Rod Pump</b>				Producing	
Date of Test 05/09/2000	Hours Tested 24.0	Choke Size ---	Prod'n For Test Period ---	Oil - Bbl. 1.7	Gas - MCF 362	Water - Bbl. 3	Gas - Oil Ratio 99999
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API - (Corr.) .0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD** Test Witnessed By  
**Exxon Mobil personnel**

30. List Attachments  
**C-103, C-104**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Laura R. Fosha** Completions Asst. Contract Title **(713) 431-1826** Date **09/05/2000**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF  
Southeastern New Mexico                      Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology