

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10132

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **I** : **1870** Feet From The **SOUTH** Line and **760** Feet From The **EAST** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3427' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RECOMPLETION** ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

12/1/99
MIRU

12/4/99
Sqz'd Paddock perms (5034'-5196') w/60 sks of Cl.C cmt. Press test to 500 psi. OK

12/5/99
Tagged cmnt at 4885'. Drill cement to 5152'.

12/6/99
Resume drlg cmnt through @ 5195. Drilled out CIBP@5400'.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Laura R. Fosha* TITLE **Completions Asst. Contract** DATE **09/05/2000**
TYPE OR PRINT NAME **Laura R. Fosha** TELEPHONE NO. **(713) 431-1826**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

2A Paddock

PAS

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WELL API NO. 30-025-10132	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. FEE	
7. Lease Name or Unit Agreement Name J L Greenwood	
8. Well No. 11	
9. Pool name or Wildcat Wantz; ABO	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3427' DF	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter I : 1870 Feet From The SOUTH Line and 760 Feet From The EAST Line Section 9 Township 22S Range 37E NMPH Lea County	

Additional Remarks

12/7/99
Set cmnt retainer @ 6402'. Pump 30 sks of Cl.H cmnt, allowed cmnt to fall, pumped 70 sks of same slurry, caught cmnt 500' above retainer. Sqzd to 700 psi. POH.

12/8/99
RIH. set pkr @ 5284' Sqz'd Blinebry (5450' - 5966') w/200 sks of Cl.C cmt. szqd to 2300 psi. released pkr. set pkr and pressured to 500 psi, OK. POH w/pkr.

12/9/99
Tagged top of cmnt @ 5265', drill cmnt down to 5655'.

12/10/99
Drld to 6380'. Tested Blinebry sqz to 500 psi, drill out retainer at 6409', drilled to 6436'

12/13/99
Set pkr @ 6843'-tested plug at 6910 to 1k psi. OK. PUH to 6402 and reset pkr. Test sqz-leaked off 1/3 BPM at 1200 psi. Tested annulus to 500-OK

12/14/99
Sqz'd Drinkard perfs (6156' - 6540') w/50 sks of Cl.C neat cmt.

12/15/99
RIH to 6403'-drilled out cmnt-fell thru at 6837'. Tested sqz to 500-OK.

12/16/99
Perfed the Abo 6690' - 6818'.

12/17/99
RIH to 6822-spotted 3 bbls 20% HCL across Abo perfs. PUH TP 6604. set pkr. Load annulus to 300 psi. Started perf break down, had 18 bbls HCL behind pipe when communication to annulus broke thru.

12/18/99
POH tbg. PU new pkr and test tbg in hole to 6000 psi. -- try to verify communication Abo/Drinkard behind pipe. Found Hi-psi lek in x-over threads, but no bad tbg.

RIH w/cmnt ret and set at 6635'. Mixed 1" x 1/2" Cl.H cmnt. Had 22 bbls past cmnt ret & shut-in csg-sqz'd and hesitated 3 times-had 1000 psi under cmnt ret and 2600 in csg. Cmnt came out Drinkard perfs and up to above 6275'

12/21/99

Tag cmnt @ 6235, drill cmnt to 6370'

12/22/99

Tag cmnt @ 6370, resume drlg on cmt, drill to top of retainer and test sqz on Drinkard perfs to 500 psi, drill out retainer, drill cmnt to 6690 (top Abo perf). Fell out of cmnt, trip in hole to 6850, circ. out w/clean fluid.

12/27/99

Set pkr at 6605, load tbq w/water and attempt to break Abo perfs, pressured to 4400 psi, did not break, release pkr, RIH to 6821, spot 2 bbls of acid, reset pkr @ 6605', finally broke Abo at 4000 psi. Csg remained constant.

12/30/99

Acidized Abo w/5400 gals of 20% HCL. Frac'd Abo w/750,000# sand.

1/5/2000

Frac'd Abo. Pumping tail of 2# gal sand at 8650 psi. 750k # in formation, total load—2119 bbls. avg rate 1 bpm, avg pres 8000 psi.

Please Note:

Please remove 004179 J. L. Greenwood #11 from Drinkard Pool : 19190.

Please remove 004179 J. L. Greenwood #11 from Paddock Pool : 49210.

Please remove 004179 J. L. Greenwood #11 from Blinebry Oil & Gas (Pro Gas) Pool : 72480.

Only producing perfs are Wantz;Abo, Pool #62700.