Suhmit 5 copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPORATION					Well API No. 3002510132			
Address ATTN: REGULA		3002310132						
P. O. BOX 10 MIDLAND, TX	500							
Reason(s) for Filing (Check proper box	Other (Please explain)							
New Well	Change in Trans	GAS TRANSPORTER CHANGE EFFECTIVE 11/1/91						
Recompletion	Oil Dr	DHC-593						
Change in Operator	Casinghead Gas X Co	ndensate						
if change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·			<del></del>			
II. DESCRIPTION OF '	WELL AND LEAS	SE .		10.55	f Lease		<del></del>	
Lease Name  J L GREENHOOD	11½	ool Name, Including	State, Fe		ederal or Fee			
Location		DRINKARD OIL		FEI	<u> </u>			
Unit Letter	: <u>1880</u> :	Feet From The S	OUTH Line and	7 <b>60</b> Fe	et From The	EAST	Line	
Section 9 Town	ship 22-S	Range 37-E	, NMPM,		LEA		County	
III. DESIGNATION OF	TDANSPORTER	OF OIL AN	ID NATURAL G	AS				
Name of Authorized Transporter of Oi	Address (Give address to which approved copy of this form is to be sent)							
SHELL PIPELINE CO.			P. O. BOX 2648, HOUSTON, TX.					
Name of Authorized Transporter of Ca SID RICHARDSON C	singhead Gas X or I	Dry Gas INE CO.	Address (Give address to 201 MAIN ST	• •			102	
If well produces oil or liquids, give location of tanks.	Unit Sec. T	wp. Rge. 22-S 37-E	Is gas actually connected?		1-1-91			
If this production is commingled with the IV. COMPLETION DATE	nat from any other lease or pe	ool, give comminglin	ng order number PC-60	)2				
	Designate Type of Completion - (X)			Deepen	Plug Back Sar	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to I	Prod.	Total Depth		P.B.T.D.		L	
Date Spaces	2 a.c somp.: 110aa, 12							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	Depth Casing Shoe							
	TURING C	PASING AND	CEMENTING RI	ECORD.				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZI.	CASING & TOBING SIZE		DEFTISE		SHORD CEMENT			
				·			<del></del>	
V. TEST DATA AND R	EQUEST FOR AL	LOWABLE	<u></u>				-	
	•		e eaual to or exceed top allo	wable for this d	lepth or be for full	24 hours.)		
OIL WELL (Test inust be aft Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	, pump, gas lift	, etc.)			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF			
retual From Daring Fest	<b>01.</b> W.1.							
CACAMELI				<del></del>				
Actual Prod Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot,back pr.)	Tubin; Pressure (Shut-	Tubin, Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTI	FICATE OF CON	MPLIANCE	OH	CONSE	RVATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation								
Division have been complied with and that the information given above is				J.	AN 27'92			
true and complete to the best of my knowledge and belief.			Date Approve					
- LM + Dale								
Don J. Bates Administrative Specialist			By Regional State					
Printed Name		Title	Title					
01/22/92	(915) 6	88-7119						
Date	Teleph	none No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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