

INDIVIDUAL WELL TEST REPORT

DO NOT WRITE IN SHADED AREAS -
DIVISION OFFICE USE ONLY

DATE

11-3-85

EASE

TYPE TEST

J.L. Greenwood

P2 (K-2) Leakage

WELL NO.

CAL DAY ALLOW.

SCHED. DAY ALLOW.

ARTIFICIAL LIFT (CHECK ONE)

PRIME MOVER (CHECK ONE)

☐ CENT.☐ ROD☐ PLUNGER☐ HYD.☐ KOBÉ☐ OTHER☐ GAS ENG.☐ ELEC.☐ OTHER

ORS TAG INFORMATION

PUMPING WELLS ONLY

TEST DATE		ELAPSED TEST TIME		STROKES PER MINUTE		PUMP SIZE		TIME PUMPED DURING TEST	
MO	DAY	YR	HRS	MIN	INCHES	HRS	MIN	HRS	MIN
07	21	85	26	27	29	44	45	52	53
07	21	85	24	25	29	44	45	52	53
07	21	85	24	25	29	44	45	52	53

OIL OR GAS WELL PRODUCTION

TEST OIL OR CONDENSATE (BBLs)	TOTAL FLUID (BBLs)	TEST WATER (BBLs)	OIL OR COND. GRAV.	OIL OR COND. TEMP.	FLUID CHOKE SIZE	TUBING PRESSURE	BEGINNING CASING PRESSURE	ENDING CASING PRESSURE	TRAP PRESSURE	SHUT-IN WELLHEAD PRESSURE
26	32	38	44	47	51	55	60	65	70	75
27	33	39	45	48	52	56	61	66	71	76
28	34	40	46	49	53	57	62	67	72	77
29	35	41	47	50	54	58	63	68	73	78
30	36	42	48	51	55	60	65	70	75	80
31	37	43	49	52	56	61	66	71	76	81

OUTPUT GAS OR GAS WELL DATA

ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	OUTPUT GAS VOLUME (MCF)	GAS GRAV.	ISOTHERMAL CORRECTIONS
26	30	34	38	42	44	46	51	56
27	31	35	39	43	45	47	52	57
28	32	36	40	44	46	48	53	58
29	33	37	41	45	47	49	54	59
30	34	38	42	46	48	50	55	60
31	35	39	43	47	49	51	56	61

INPUT GAS

ENTER EITHER ITEM 54 THRU 59 OR ITEM 60

INTERMITTER TIME	INTERMITTER INTERVAL	INPUT LINE PRESSURE	CHOKE SIZE
26	30	34	38
27	31	35	39
28	32	36	40
29	33	37	41
30	34	38	42
31	35	39	43

OR DISTRICT USE ONLY

SIGNATURE

RECEIVED

DEC 30 1985

C. C. B.
HONORARY OFFICE