

WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMPANY
BOX 127 HOBBS, NEW MEXICO

Company Humble Oil & Refining Company Address Box 2347, Hobbs, N.M. Date 12-29-54
Lease J.L. Greenwood Well # 11 Unit I Sec. 9 T. 22S R. 37E Pool Blinsbry

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner Dual complete X
Cement squeeze Plastic squeeze Set Packer Acidize Shoot

FOR PURPOSE OF

Increase production, Oil Gas X Shut off water Shut off gas

RESULTS SUMMARY

Complete success X Partial success Failure

DATE

Workover started 11-20-54 Completed 12-10-54

WELL DATA

D.F. elev. 3428 Completion date 7-23-47 Prod. formation Clearfork

Oil String 5-1/2 inch pipe set at 7498

Depth of hole before 6550 After 6550

Formation packer set at with perforations above below

 inch liner set. Top Bottom Cemented w. sax,

and perforated with holes from to

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u> </u>	<u> </u>
Water Production Bbls./day	<u> </u>	<u> </u>
Gas Production M.C.F./day	<u> </u>	<u>1820</u>
Gas oil ratio	<u> </u>	<u> </u>

REMARKS: Perforated casing with 2 jet shots per foot from 5450-5500, 5520-5550,
5570-5600, 5610-5645, 5665-5735, 5755-5770. Treated with 3000 gallons Chemical Process
15% acid with pressures ranging from 1700 to 2500 psi at an injection rate of
4 barrels per minute.

Dually completed with Drinkard,

