

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Dual Completion</b>	<b>X</b>

December 14, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company  
(Company or Operator)

J. L. Greenwood  
(Lease)

J. F. "Sam" Gibbins  
(Contractor)

Well No. 11 in the NE 1/4 SE 1/4 of Sec. 9

T. 22S, R. 37E, NMPM, Elmhurst Pool, Lea County.

The Dates of this work were as follows: 11-20 to 12-10-54

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on November 3, 1954  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran and set Baker Model B packer at 6375 feet. Tested casing with 2000# GSP for 30 minutes. Tested O.K. Ran and set junk basket and perforated from 5450-5500, 5530-5580, 5570-5600, 5610-5645, 5665-5735, 5755-5770, with 2 Walex jet shots per foot, total of 460 shots. Ran and set tubing at 6448, bottom sleeve at 6412, top sleeve at 6341. Scrubbed Elmhurst some dry, slight gas show. Treated with 3000 gallons Chemical Process 15% acid with pressures ranging from 1700 to 2300 psi at injection rate of 4 barrels per minute. Well kicked off and flowed lead oil, gas at rate of 1850 Mcf per day through 1 1/2-inch choke. Tubing pressure 560#. Switched flow to casing, flowed gas at rate of 1820 Mcf per day through 1/2-inch choke. Produced 8 barrels 62.5 gravity distillate. Shut-in casing pressure after 10 hours 1750 psi.

Flowed upper sleeve and opened lower sleeve, scrubbed Drinkard some 9 days, shut well in for three days to build up pressure, installed intermitter, well began to flow from Drinkard while preparing to run snub.

Completed as a dual oil-gas well producing Drinkard oil through the tubing, and Elmhurst gas through the casing annulus.

Witnessed by \_\_\_\_\_  
(Name)

Humble Oil & Refining Company Asst. Dist. Superintendent  
(Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

(Title)

(Date)

