NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	cted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of we sult of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See addition structions in the Rules and Regulations of the Commission.		
	Indicate Nature of Report by Checking E	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Beal Completion	
	December 14, 1954	Hobbs, How Mexico	
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Humble Oll & Reflaing O	erator)	J. L. Greenwood (Lease)	
J. P. "Run" (A bhine	, Well No. 11	in the	
228, R, NMPM.,	Pilinoley Pool,	Les Cou	
Datas of this work were as follows:	11-20 to 12-10-54		
eted O.K. Ham and set ; 45,5465-5735,5755-5770,	l B pagior at 6375 feet. Tested junk basist and perforated from ; with 2 Welex jet shots per feet	54,50-5,500,5520-5550,5570-5600,5 , total of 460 shots.	
nted 0.K. Han and set , 45,5665-57735,5755-5770, thing at 6448, bettem also show. Frented with 3000 to 2500 pai at injectly, gas at rate of 1058 stitched flow to ensing, seed 8 barrols 62.5 gravities of 10000 apper also and the state of 100000 apper also and the state of 10000 apper also and the state of 10000 apper also and the state of 10000 apper also apper also and the state of 10000 apper also	junk basist and perforated from ; with 2 Welex jet shots per foot neve at 6412, top sloove at 6341. We gallows themical Process 155 kies rate of 4 barrels per minute for per day through 31/32-insh differed gas at rate of 1620 Mef petty distillate. Shut-in easing per period lower sloove, symbol in	54,50-5500,5520-5550,5570-5600,5, total of 460 shots. Ran and . Smabbod Minobey some day, a acid with procures sanging from well kicked off and flowed boke. Tuking procure 560%. or day through 1/2-inch choke. procesure after 10 hours 1750 perinkard some 9 days, shut well	
isted 0.K. Han and set (145,5465-5735,5755-5770), thing at 6448, bettem also show. Treated with 36 700 to 2500 pai at injectly, gas at rate of 1058 in tehed flow to easing, seed 8 barrels 62.5 gravity allosed upper shows an in three days to build upile preparing to run swillenges.	junk basist and perforated from ; with 2 Welex jet shots per foot neve at 6412, top alcove at 6341. 199 gallous Chemical Process 155 Miss sute of 4 barrels per minute for per day through 31/33-insh of Plowed gas at rate of 1620 Maf policy distillate. Shut-in easing play distillate. Shut-in easing processor, installed intermitted to.	5450-5500,5520-5550,5570-5600,5, total of 460 shots. Han and . Smalbod Himohry some day, a acid with procures sanging from well kicked off and flowed hoke. Taking pressure 560%. or day through 1/2-inch choke. pressure after 10 hours 1750 por rinkard some 9 days, shut well r, well began to flow from Drin	
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cated 0.K. Han and set (1.5,5665-5735,5755-5770), thing at 6448, bettem all as show. Freated with 36,700 to 2500 pml at injectif, gas at rate of 1058 in the category and a start of 1058 in three days to build while propering to run swellength the casing and vitnessed by (Name)	junk basist and perforated from with 2 Welex jet shots per foot nove at 6412, top sloove at 6341. We gallows themical Process 155 kien rate of 4 barrels per minute of per day through 31/33-insh of flowed gas at rate of 1220 Mef per distillate. Shut-in easing permetal lower sloove, snabbed the pressure, installed intermitted inte	5450-5500,5520-5550,5570-5600,5, total of 460 shots. Ran and . Suchbod Elinohey some dry, a said with pressures sanging from the said with pressures sanging from the said with pressure said flowed beke. Tuking pressure 560%. Or day through 1/2-inch choke. pressure after 10 hours 1750 per rinkard some 9 days, shut well r, well began to flow from Drin through the tuking, and Elino Company Asst. Elst. Superints (Title)	
cated 0.K. Ham and set (45,5465-5735,5755-5770), whing at 6445, bettem all as show. Freshed with 30,000 to 2500 pai at injectil, gas at rate of 1058 witched flow to ensing, seed 8 barrels 62.5 graves of three days to build up through the ensing and vitnessed by (Name) Completed as a dual of through the ensing and vitnessed by (Name) (Name) (Sproved: Oh. CONSERVATION (Name)	junk basist and perforated from with 2 Welex jot shots per foot nove at 6412, top alcove at 6341. 30 gallous themical Process 155 lies rate of 4 barrels per minute of per day through 31/33-insh of flowed gas at rate of 1220 Maf per distillate. Shut-in easing performed lower sloove, snabbed the pressure, installed intermitted in	A50-5900,5520-5590,5970-9600,5, total of 460 mote. Ran and Breaked Elinohey some dry, a acid with pressures sanging from the sand flowed beke. Tuking pressure 560. Freday through 1/2-inch choke. pressure after 10 hours 1750 per rinkard some 9 days, shut well r, well began to flow from Drin Company Asst. Plat. Superinte (Title) that the information given above is true and company knowledge.	
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