

WELL REMEDIAL REPORT  
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE  
BOX 127 HOBBS, NEW MEXICO



Company Mobile Oil & Refining Company Address Box 2047, Hobbs, N.M.  
Lease J. L. Greenwood Well # 11 Unit 1 Sec. 9 T. 22N R. 10E S. 14

NATURE OF WORKOVER

Drill Deeper      Cement plugback      Plastic plugback      Set Liner       
Cement squeeze      Plastic squeeze      Set Packer      Acidize      Shoot     

FOR PURPOSE OF

Increase production, Oil      Gas      Shut off water      Shut off gas     

RESULTS SUMMARY

Complete success      Partial success      Failure     

DATE

Workover started 7-9-53 Completed 7-13-53

WELL DATA

D.F. elev. 3427 Completion date 7-23-47 Prod. formation 14m

Oil String 2 1/2 inch pipe set at 7322

Depth of hole before 6520 ft After 6520 ft

Formation packer set at      with perforations above      below     

     inch liner set. Top      Bottom      Cemented w.      sax,

and perforated with      holes from      to     

Section squeezed from      to      with      sacks cement or

     gallons plastic. Maximum pressure used      P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb      Electric log      Dowell pilot      Gamma ray     

Water witch      Hole Caliper      Dia-log      Other     

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u>22.07</u>	<u>27.55</u>
Water Production Bbls./day	<u>0</u>	<u>5.48</u>
Gas Production M.C.F./day	<u>118.41</u>	<u>109.30</u>
Gas oil ratio	<u>5411</u>	<u>3699</u>

REMARKS: Treated 6422-6540' with 2500 gallons Cardinal Jol Jet 99 and 3000 gallons

1% low tension acid. Maximum and minimum pressures on Jol 3000 and 500#. Maximum  
and minimum pressures on acid 3100 and 2400#. Maximum and minimum casing pressures  
2700 to 2100#.

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