

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10133

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
J L Greenwood

8. Well No.
12

9. Pool name or Wildcat
Blinebry Oil and Gas (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil ☒ Gas ☐ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **O** : **660** Feet From The **south** Line and **1880** Feet From The **east** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input checked="" type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Add ABO& commingle with Blinebry Oil. (See sep. C-103 submitted for DH commingling prop.)

- MIRU WSU. Kill well as necessary. POOH with rods and pump. ND wellhead and NU BOP. POOH with tubing and BHA.
- MIRU WLSU. RIH and tag fish of fill @ 6100'. POH with WLSU and RDMO
- MI and rack 2-7/8" workstring. PU and RIH with 5-1/2" treating packer to 5800'. Set packer and test casing below 5800'. Release packer and PUH with treating packer to 5200' and set. Load and test casing above treating packer. Hold 500psi on casing.
- MIRU Halliburton Energy Services. Squeeze Blinebry perforations from 5380'-5776' with 135sx of acid soluble cement. Let set 1 hour. Test cement plug to 500psi. Let cement set overnight.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. O. Howard* TITLE **Sr. Regulatory Specialist** DATE **05/03/2001**
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY *Orig. Signed by* TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:



ATTACHMENT

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

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Additional Remarks

5. POOH with workstring and treating packer. PU and RIH with 4-3/4" rock bit, drill collars and workstring. Tag top of cement. Establish circulation. Drill through cement. Test casing to 500psi.

6. Continue RIH with rock bit, drill collars and workstring. Tag fish (CIBP) at +/- 6100'. Establish circulation. Drill CIBP and wellbore to at least 6950' (preferably to 7200'). Circulate wellbore clean. POH with workstring and BHA.

7. MIRU. Baker Atlas WLSU. RIH with Gamma Ray/Casing Caliper/CCL log. Log well from PBTD to 6500'. POOH with Loggi equipment. PU and RIH with perforating equipment. Perforate the Abo Formation from 6750'-6759', 6818'-6837', 6875'-6884', 2spf. 80 holes. POOH with WLSU and RDMO.

8. PU and RIH with 1jt 3-1/2" S-135 frac tubing, 5-1/2" RTTS treating packer with 10,000psi differential, and 3-1/2" frac string. S RTTS 6450'. RDMO WSU. MIRU Halliburton Energy Services. Water Frac the Abo formation as proposed by the Halliburton procedure. RDMO Halliburton Energy Services.

9. MIRU Baker Atlas WLSU. RIH with temperature survey logging equipment. Log well from PBTD to Packer. Two runs are to be made. The first is to be run shortly after Halliburton rigs down. The second run is to be made the following morning after the fra RDMO WLSU.

10. MIRU WSU. POH and lay down 3-1/2" frac string. PU and RIH with 5-1/2" REP and 5-1/2" treating packer. Set RBP at 580 Latch out of RBP and PUH with treating packer to 5776'. MIRU Petroplex Acidizing Co. Acidize Blinebry perforations with 7000 15% HCL and 7000lbs GRS. Pump 1000gal of 15% HCL followed by 1000lbs GRS followed by 1000gal 2% KCL water. Repeat 7 times. Overflush with 4200gal 2% KCL.

11. Release treating packer. RIH and wash any salt from RBP. Latch into RBP and POH with workstring, treating packer and RB

12. PU and RIH with production BHA. ND BOP and NU wellhead. RIH with pump and rods. Return well to production. RDMO WSU.

