

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-10133

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
J L Greenwood

1. Type of Well:
Oil ☒ Gas ☐ Other ☐

2. Name of Operator
Exxon Mobil Corporation

8. Well No.
12

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

9. Pool name or Wildcat
Blinebry Oil and Gas (Oil)

4. Well Location
Unit Letter **O** : **660** Feet From The **south** Line and **1880** Feet From The **east** Line
Section **9** Township **22S** Range **37E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3426 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING- OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Add the ABO and commingle with the Blinebry Oil. (See separate C-103 submitted for downhole commingling proposal)

MIRU WSU. Unset TAC and POOH w/tbg & BHA. RIH w/rock bit, DC, and work string. Tag CIBP. Estab. circ. CO fish or push fish to appr. 6950'. Circ Btms up. POOH & LD bit and DC. RIH with test pkr & work string. Set test pkr 6900'. Test csg & CIBP to 2000 psi. MIRU elec line unit. Perf appr. 6750-6884, 2 spf 80 shots. RDMO elec line. RIH w/3-1/2" frac string to appr. 6600'. Test workstring to 10000 psi. POH to appr 5776. Spot acid soluble pill across Blinebry perfs. If circ not estab. spot 2nd pill. RIH w/3-1/2" frac tbg & frac string. Set pkr at appr 6450' w/15000 lbs down on pkr. Land tbg atop BOP flange. MIRU Halliburton. Test to 10000 psi. RU frac equip. Frac perfs. RDMO Halliburton. Log well. Flow well back until dead. LD frac string. RIH w/jet wash tool & workstring to 5776. Jet wash Blinebry fr 5776-5598 & 5519-5380 w/700 gal 15% HCL. POH, LD workstring. RIH w/BHA, TAC, and 2-3/8" tubing. Test tbg while GIH. ND BOP and NU WHA. RIH w/pump & rods. RDMO WSU. Ret. well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE **Sr. Regulatory Specialist**

DATE **04/23/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL STATE OF NEW MEXICO
DISTRICT OFFICE

MAY 01 2001

