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State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002510133</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEE</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>J L GREENWOOD</b>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator <b>EXXON CORPORATION</b>	8. Well No. <b>12</b>
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702</b>	9. Pool name or Wildcat <b>BLINEBRY OIL &amp; GAS</b>

4. Well Location Unit Letter <b>O</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>1880</b> Feet From The <b>EAST</b> Line Section <b>9</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County _____				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DJF & RKB, RT, GR, etc.) <b>3426 KIB</b>	14. Elev. Casinghead
15. Total Depth <b>8090</b>	16. Plug Back T.D. <b>6100</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5380-5519; 5598-5776 BLINEBRY</b>				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	408	15	350	
7-5/8	26.4	3205	9-7/8	1400	
5-1/2	17,14,15.5	8090	6-3/4	585	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5518	

26. Perforation record (interval, size, and number) <b>5380-5519 1 SPF, 3-1/8 GUN 101 HOLES 5598-5776 1 SPF, 3-1/8 GUN 85 HOLES</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>5044-5152</b>	<b>SQZ PADDOCK W/125 SX C</b>
	<b>5380-5519</b>	<b>ACID 18 BBL 15% HCL FRAC</b>
	<b>20000 GAL +</b>	<b>66000# 20/40; 5598-5775'</b>

28. PRODUCTION							
Date First Production <b>03/01/96</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>ROD PUMP</b>				Well Status (Prod. or Shut-in) <b>PROD</b>	
Date of Test <b>05/06/96</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>3.3</b>	Gas - MCF <b>38</b>	Water - Bbl. <b>16</b>	Gas - Oil Ratio <b>11627</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.) <b>36.7</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	Test Witnessed By
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30. List Attachments <b>C-104,103 **27 CONTD: ACID 882 GAL 15% HCL; FRAC 44900 GAL+16900# 20/40</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Julie H. Mitchell Printed Name **Julie H. Mitchell** Title **Staff Office Assistant** Date **05/08/96**