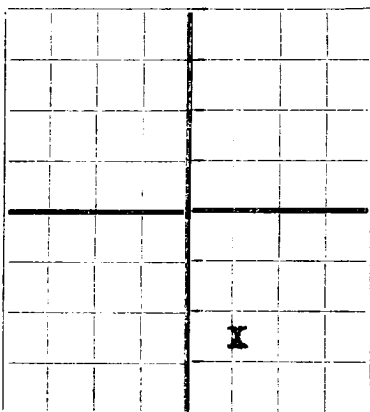


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Co.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator **J. L. Greenwood** Well No. **12** in **sw/4 of sw/4** of Sec. **9**, T. **22-S**
Lease **37-E** **Brunson** Field, **Lea--New Mexico** County.
R. **660**, North **South** 1880 feet south of the North line and **sw/4 of se/4 of sec. 9** feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **J. L. Greenwood** Address **Eunice, N. M.**
If Government land the permittee is Address
The Lessee is **Humble Oil & Refining Co.** Address **Houston, Texas**
Drilling commenced **July 11** 19 **47** Drilling was completed **Aug. 27** 19 **47**
Name of drilling contractor **Mc Queen & Clevenger** Address **Ft. Worth, Texas**
Elevation above sea level at top of casing **3413** feet.
The information given is to be kept confidential until **None** 19

OIL SANDS OR ZONES

No. 1, from **7800** to **8090** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40.5	8-R	Rep.	394.28					
7 5/8	26.40	8-R	Jones and Laug.	228.60					
7 5/8	26.40	8-R	Natl.	2962.19					
5 1/2	17.	8-R	Natl.	1785.38			7812	7925	Pay Zone
5 1/2	15.5	8-R	Natl.	5746.46			7955	7985	Pay Zone
5 1/2	14.	8-R	Natl.	545.66			7990	8073	Pay Zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	407.95	250	Hall.		
9 7/8	7 5/8	3204.71	1400	Hall.		
6 3/4	5 1/2	8090	125	Hall.		
6 3/4	5 1/2	8090	460	Hall.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **-0-** feet to **8090** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **Sapt. 5** 19 **47**
The production of the first 24 hours was **648** barrels of fluid of which **P.L.O.** % was oil; %
emulsion; % water; and % sediment. Gravity, Be. **41.0**
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. Martin, Driller **Wayne Ballew**, Driller
Tom Childres, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**day of **Oct.** 19 **47**

W. H. H. Jones
Notary Public

My Commission expires **6-1-49**

Midland, Texas

Oct. 16, 1947

Name *J. P. H. H. Jones*Position **Assistant Division Superintendent**Representing **Humble Oil & Refining Company**
Company or OperatorAddress **Box 1600, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
-0-	424	424	Surface
424	1075	651	Red Bed
1075	1220	145	Anhy.
1220	2360	1140	Anhy., Salt
2360	2825	465	Anhy.
2825	3085	260	Anhy., Lime
3085	3206	121	Lime
3206	3206	---	Salt String
3206	3206	---	Lime
3206	3622	416	Anhy., Lime
3622	7308	3686	Lime
7308	7491	183	Lime, Shell
7491	7570	79	Lime, Shale, Sand
7570	7693	123	Shale, Sand
7693	7790	97	Shale
7790	7840	50	Lime, Sand
7840	8090	250	Lime
8090	---	---	T. D.