

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002510134

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

Exxon Corp.

3. Address of Operator

Regulatory Affairs

P. O. Box 4358 Houston

Tx 77210-4358

4. Well Location

Unit Letter

L : 1980

Feet From The

south

Line and

990

Feet From The

west

Line

Section 9

Township 22S

Range 37E

NMPM

Lea

County

10. Date Spudded

09/03/1947

11. Date T.D. Reached

11/07/1947

12. Date Compl. (Ready to Prod.)

06/15/1999

13. Elevations (DF & RKB, RT, GR, etc.)

3414 DF

14. Elev. Casinghead

15. Total Depth

8172

16. Plug Back T.D.

7060

17. If Multiple Compl. How
Many Zones? -

18. Intervals
Drilled By

Rotary Tool

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wantz - Abo

6710 - 7100

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

-

22. Was Well Cored

no

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	319	13 3/4	225 sx	-
7 5/8	26.4	2778	9 7/8	1275 sx	-
5 1/2	17	8133	6 3/4	716 sx	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5808	

26. Perforation record (interval, size, and number)

7022-30;7046-51;7082-7100 1spf 31 tt CIBP 7080

6710-44;6762-66;6822-31;6858-68 1spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

-

Please see attached C103

-

-

28. PRODUCTION

Date First Production

06/15/1999

Production Method (Flowing, gas lift, pumping - Size and type pump)

Rod Pump PC-16

Well Status (Prod. or Shut-in)

Prod

Date of Test

06/25/1999

Hours Tested

24

Choke Size

-

Prod'n For

Test Period

Oil - Bbl.

33.0

Gas - MCF

290

Water - Bbl.

45

Gas - Oil Ratio

8788

Flow Tubing Press.

-

Casing Pressure

-

Calculated 24-
Hour Rate

Oil - Bbl.

-

Gas - MCF

-

Water - Bbl.

-

Oil Gravity - API - (Corr.)

-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Allison Myrow

Printed

Name Allison Myrow

Staff Office Assistant

Title

(713) 431-1213

Date 08/04/1999

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology